

CIC - Googong Potable + Non-Potable Reservoirs - Maximum Demand Estimation (Rev. C)														
Item No.		(P1) Rating per Unit kW	FLC, (A) per Drive or Equip.	Motor Eff, (%)	pf	No of Units	No of Units running	Sub Total FLC, (A)	Diversity Factor	Total Current Drawn with Diversity Factor (A)	Total Power Absorbed, kW	Total Power Absorbed, kVA	Starting Method	Comment
1	Mixers (0.55 load - use standard motor - 0.55kW for estimate)	0.55	1.45	72	0.74	4	4	5.78	1.0	5.78	3.08	4.16	DOL	
2	Actuated Inlet Control Valves	0.75	1.78	83	0.71	6	6	10.69	1.0	10.69	5.45	7.68	DOL	
3	Chemical Dosing Facility (0.55 load - use standard motor - 0.55kW for estimate)	1.50	3.07	72	0.95	1	1	3.07	1.0	3.07	2.10	2.21	VSD	
4	Lighting and General Power Supply	2.00	3.44	90	0.9	1	1	3.44	0.5	1.72	1.11	1.23		
Total:											11.74	15.28		
Total (with 30% Spare Capacity):											21.26	27.64		
Total (with 30% Spare Capacity):											15.28	19.87		

Estimated power capacity required is approximately
(Includes 30% spare capacity)

Formulas

Total Power Absorbed (kW) = $1.732 \times \text{Line Voltage} \times \text{FLC per drive} \times \text{pf} \times (\text{No of Units running}) \times (\text{Diversity Factor}) / 1000$

Total Power absorbed (kVA) = $1.732 \times \text{Line Voltage} \times \text{FLC per drive} \times (\text{No of Units running}) \times (\text{Diversity Factor}) / 1000$

FLC per drive = $(\text{kW Rating per Unit}) \times 1000 / (1.732 / \text{Line Voltage} / (\text{Motor Eff} / 100)) / \text{pf}$

Sub Total FLC = $(\text{kW Rating per Unit}) \times 1000 / (1.732 / \text{Line Voltage} / (\text{Motor Eff} / 100)) / \text{pf} \times (\text{No of Units running})$

Assumption:

1. For DOL drive, the power factor is estimated to be same as the motor, if there is insufficient information provided for the motor drive (the above estimate is based on TECO motor data)
2. For VSD drive, the power factor is estimated to be 0.95 if there is insufficient information provided for the motor drive
3. For Soft Starter drive, the power factor is estimated to be 0.90 if there is insufficient information provided for the motor drive
4. Assumption has been made on the diversity factor that duty/standby arrangement of identical motor drives will be configured amongst MCC/SCA.
5. Miscellaneous single phase loads are assumed to be connected across 3 phases in a balanced loads configuration.

CIC - Googong High Level Reservoir (Potable + Non-Potable) - Maximum Demand Estimation (Rev. C)																
Item No.		(P1) Rating per Unit kW	FLC, (A) per Drive or Equip	Motor Eff, (%)	pf	No of Units	No of Units running	Sub Total FLC, (A)	Diversity Factor	Total Current Drawn with Diversity Factor (A)	Total Power Absorbed, kW	Total Power Absorbed, kVA	Starting Method	Comment		
1	Pump 1	5.50	10.19	91	0.83	1	1	10.19	1.0	10.19	6.08	7.32	DOL			
2	Pump 2	5.50	10.19	91	0.83	1	0	0.00	0.0	0	0.00	0.00	DOL			
3	Pump 3	30.00	50.77	95	0.87	1	1	50.77	1.0	50.77	31.75	36.49	DOL			
4	Pump 4	30.00	50.77	95	0.87	1	0	0.00	0.0	0	0.00	0.00	DOL			
5	Chemical Dosing Facility (0.55 load - use standard motor - 0.55kW for estimate)	1.50	3.07	72	0.95	1	1	3.07	1.0	3.07	2.10	2.21	VSD			
6	Actuated Inlet Control Valves	0.75	1.78	83	0.71	2	2	3.56	1.0	3.56	1.82	2.56	DOL			
7	Lighting and General Power Supply	2.00	3.44	90	0.9	1	1	3.44	0.5	1.72	1.11	1.23				
Total (with 30% Spare Capacity):												69.31	42.85	49.82		
Total (with 30% Spare Capacity):												90.10	55.71	64.76		

Estimated power capacity required is approximately	65 kVA	or	56 kW
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Formulas

Total Power Absorbed (kW) = 1.732 x Line Voltage x (FLC per drive) x pf x (No of Units running) x (Diversity Factor) / 1000
 Total Power absorbed (kVA) = 1.732 x Line Voltage x (FLC per drive) x (No of Units running) x (Diversity Factor) / 1000
 FLC per drive = (kW Rating per Unit) x 1000 / (Line Voltage / (Motor Eff) / 100) / pf
 Sub Total FLC = (kW Rating per Unit) x 1000 / 1.732 / Line Voltage / (Motor Eff / 100) / pf x (No of Units running)

Assumption:

1. For DOL drive, the power factor is estimated to be same as the motor if there is insufficient information provided for the motor drive (the above estimate is based on TECCO motor data)
2. For VSD drive, the power factor is estimated to be 0.95 if there is insufficient information provided for the motor drive
3. For Soft Starter drive, the power factor is estimated to be 0.90 if there is insufficient information provided for the motor drive
4. Assumption has been made on the diversity factor that duty/standby arrangement of identical motor drives will be configured amongst MCC/SCA.
5. Miscellaneous single phase loads are assumed to be connected across 3 phases in a balanced loads configuration.

CIC - Googong BWPS- Maximum Demand Estimation (Rev. D)

Item No.	(P1) Rating per Unit kW	FLC, (A) per Drive or Equip.	Motor Eff, (%)	pf	No of Units	No of Units running	Sub Total FLC, (A)	Diversity Factor	Total Current Drawn with Diversity Factor (A)	Total Power Absorbed, kW	Total Power Absorbed, kVA	Starting Method	Comment	
1	60.00	91.24	96	0.95	1	1	91.24	1.0	91.24	62.31	65.58	VSD		
2	60.00	91.24	96	0.95	1	1	91.24	1.0	91.24	62.31	65.58	VSD		
3	60.00	91.24	96	0.95	1	0	0.00	0.0	0	0.00	0.00	VSD		
4	75.00	114.06	96	0.95	1	1	114.06	1.0	114.06	77.88	81.98	VSD		
5	75.00	114.06	96	0.95	1	1	114.06	1.0	114.06	77.88	81.98	VSD		
6	75.00	114.06	96	0.95	1	0	0.00	0.0	0	0.00	0.00	VSD		
7	2.00	3.44	90	0.9	1	1	3.44	0.5	1.72	1.11	1.23			
8	20.00	34.35	90	0.9	1	1	34.35	1.0	34.35	22.22	24.69	DOL		
Total:											303.71	321.06		
Total (with 30% Spare Capacity):											394.82	417.37		

Estimated power capacity required is approximately
(Includes 30% spare capacity)

417 kVA	or	395 kW
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Formulas

Total Power Absorbed (kW) = 1.732 x Line Voltage x (FLC per drive) x pf x (No of Units running) x (Diversity Factor) / 1000
 Total Power absorbed (kVA) = 1.732 x Line Voltage x (FLC per drive) x (No of Units running) x (Diversity Factor) / 1000
 FLC per drive = (kW Rating per Unit) x 1000 / (1.732 / Line Voltage) / [(Motor Eff) / 100] / pf
 Sub Total FLC = (kW Rating per Unit) x 1000 / 1.732 / Line Voltage / [(Motor Eff)/100] / pf x (No of Units running)

Assumption:

1. For DOL drive, the power factor is estimated to be same as the motor, if there is insufficient information provided for the motor drive (the above estimate is based on TECCO motor data)
2. For VSD drive, the power factor is estimated to be 0.95 if there is insufficient information provided for the motor drive
3. For Soft Starter drive, the power factor is estimated to be 0.90 if there is insufficient information provided for the motor drive
4. Assumption has been made on the diversity factor that duty/standby arrangement of identical motor drives will be configured amongst MCC/SCA.
5. Miscellaneous single phase loads are assumed to be connected across 3 phases in a balanced loads configuration.

Googong WRP - Maximum Demand Estimation (Rev. D) - Stage 4 Ultimate Stage

Item No.	This calculation is to determine the maximum power consumption of the site in Ultimate	(P1) Rating per Unit kW	FLC, (A) per Drive or Equip	Motor Eff, (%)	pf	No of Units	No of Units running	Sub Total FLC, (A)	Diversity Factor	Total Current Drawn with Diversity Factor (A)	Total Power Absorbed (kW)	Total Power Absorbed (kVA)	Starting Method	Comment
1	6mm Screen	1.10	2.03	86	0.88	2	1	2.03	1.0	2.0	1.3	1.5	DOL	
2	1 mm Screen	1.10	2.03	86	0.88	2	1	2.03	1.0	2.0	1.3	1.5	DOL	
3	Screw Washpress	1.50	3.12	87	0.77	2	1	3.12	1.0	3.1	1.7	2.2	DOL	
4	Outloading conveyor /launder channel	2.20	4.17	89	0.83	1	1	4.17	1.0	4.2	2.5	3.0	DOL	
5	Automatic Penstocks	0.18	0.56	64	0.70	4	2	1.13	1.0	1.1	0.6	0.8	DOL	(0.16kW pumpset - use TECO standard Motor size - 0.18kW for estimate)
6	Screenings Blns	1.50	3.12	87	0.77	2	1	3.12	1.0	3.1	1.7	2.2	DOL	
7	Grit Removal Blower	2.20	4.17	89	0.83	1	1	4.17	1.0	4.2	2.5	3.0	DOL	
8	Grit Classifier	1.50	3.12	87	0.77	1	1	3.12	1.0	3.1	1.7	2.2	DOL	
9	Ferric Sulphate Dosing Pumps	1.10	1.87	86	0.95	2 x 3	4	7.49	1.0	7.5	5.1	5.4	VSD	
10	Carbon dosing (liquid sugar) Dosing Pumps	0.55	1.13	72	0.95	2 x 3	4	4.51	1.0	4.5	3.1	3.2	VSD	
11	Magnesium Hydroxide Dosing Pumps	0.55	1.13	72	0.95	2 x 3	4	4.51	1.0	4.5	3.1	3.2	VSD	
12	Citric Acid Dosing Pumps	0.37	0.99	75	0.70	2	1	0.99	1.0	1.0	0.5	0.7	DOL	(0.25kW pumpset - use TECO standard Motor size - 0.37kW for estimate)
13	Citric Acid Dosing Pumps 2	0.37	0.99	75	0.70	1	1	0.99	1.0	1.0	0.5	0.7	DOL	(0.25kW pumpset - use TECO standard Motor size - 0.37kW for estimate)
14	Sodium Hypochlorite Dosing Pumps	0.55	1.13	72	0.95	3	2	2.25	1.0	2.3	1.5	1.6	VSD	
15	Polymer Transfer Pump	0.37	0.99	75	0.70	1	1	0.99	1.0	1.0	0.5	0.7	DOL	(0.25kW pumpset - use TECO standard Motor size - 0.37kW for estimate)
16	Polymer Blending Pump	0.37	0.99	75	0.70	1	1	0.99	1.0	1.0	0.5	0.7	DOL	(0.25kW pumpset - use TECO standard Motor size - 0.37kW for estimate)
17	Polymer Dosing Pump	0.37	0.73	75	0.95	2 x 2	2	1.45	1.0	1.5	1.0	1.0	VSD	(0.25kW pumpset - use TECO standard Motor size - 0.37kW for estimate)
18	A-MLR pumps	2.20	3.64	89	0.95	4	4	14.56	1.0	14.6	9.9	10.5	VSD	
19	S MLR pumps (Membrane Feed Pump)	4.00	6.51	90	0.95	4 x 2	4	26.04	1.0	26	18	19	VSD	
20	Permeate Pumps	5.50	8.85	91	0.95	2 x 3	4	35.40	1.0	35	24	25	VSD	
21	Aeration Blowers	37.00	57.04	95	0.95	3 each per 2 bioreactors	4	228.15	1.0	228	156	164	VSD	
22	Membrane Blowers	37.00	57.04	95	0.95	2 each per 2 bioreactors	2	114.07	1.0	114	78	82	VSD	
23	WAS pumps	1.50	3.12	87	0.77	2	1	3.12	1.0	3.1	1.7	2.2	DOL	
24	Scum Scraper	1.10	2.03	86	0.88	4	2	4.07	1.0	4.1	2.6	2.9	DOL	
25	Scum Pump	1.10	2.03	86	0.88	4	2	4.07	1.0	4.1	2.6	2.9	DOL	
26	Mixers	0.18	0.56	64	0.70	16	16	9.01	1.0	9.0	4.5	6.5	DOL	(0.12kW Mixer - use TECO standard Motor size - 0.18kW for estimate)
27	Membrane Tank Drain Pumps	0.75	1.64	85	0.76	2	1	1.64	1.0	1.6	0.9	1.2	DOL	
28	UV disinfection	7.50	12.20	90	0.95	4	4	48.82	1.0	49	33	35	DOL	(5.9kW loads - assume to use standard 7.5kW DOL starter)
29	CCT Mixers	0.18	0.56	64	0.70	4	4	2.25	1.0	2.3	1.1	1.6	DOL	(0.12kW Mixer - use TECO standard Motor size - 0.18kW for estimate)
30	RE pumps	30.00	46.49	95	0.95	2	1	46.49	1.0	46	32	33	VSD	
31	WRP Pumps	185.00	283.69	96	0.95	2	1	283.69	1.0	284	194	204	VSD	(175kW pumpset - use TECO standard Motor size - 185kW for estimate)
32	Basin No.1 Pumps	55.00	84.34	96	0.95	2	1	84.34	1.0	84	58	61	VSD	
33	Digester Mixers	0.55	1.45	72	0.74	8	8	11.57	1.0	11.6	6.2	8.3	DOL	

Googong WRP - Maximum Demand Estimation (Rev. D) - Stage 4 Ultimate Stage

Item No.	This calculation is to determine the maximum power consumption of the site in Ultimate	(P1) Rating per Unit kW	FLC, (A) per Drive or Equip	Motor Eff, (%)	pf	No of Units	No of Units running	Sub Total FLC, (A)	Diversity Factor	Total Current Drawn with Diversity Factor (A)	Total Power Absorbed (kW)	Total Power Absorbed (kVA)	Starting Method	Comment	
34	Flocculation Mixer	0.37	0.73	75	0.95	1	1	0.73	1.0	0.7	0.5	0.5	VSD	(0.25kW pumpset - use TECO standard Motor size - 0.37kW for estimate)	
35	Rotary Drum Thickener	0.75	1.64	85	0.76	2	1	1.64	1.0	1.6	0.9	1.2	DOL		
36	Centrifuge Feed pumps	0.75	1.64	85	0.76	3	2	3.27	1.0	3.3	1.8	2.4	DOL		
37	Dewatering Centrifuges - Main	18.00	31.34	94	0.85	2	1	31.34	1.0	31	19	23	DOL	(18kW load - use TECO standard Motor size - 18.5kW for estimate)	
38	Dewatering Centrifuge - Back	3.00	5.98	90	0.78	2	1	5.98	1.0	6.0	3.4	4.3	DOL		
39	Digester Blowers	3.00	4.91	90	0.95	3	2	9.82	1.0	9.8	6.7	7.1	VSD		
40	Allowance for automatic valves	0.75	1.64	85	0.76	30	15	24.53	1.0	25	13	18	DOL		
41	Potable Water Booster Pumps	5.50	9.89	91	0.85	2	1	9.89	1.0	9.9	6.0	7.1	DOL		
42	Compressor (incl. Air dryer)	4.00	6.95	90	0.89	2	1	6.95	1.0	7.0	4.4	5.0	DOL		
43	First Flush Pumps	0.18	0.56	64	0.70	2	1	0.56	1.0	0.6	0.3	0.4	DOL	(0.12kW Pumpset - use TECO standard Motor size - 0.18kW for estimate)	
44	Foul Water Return Pumps	0.55	1.45	72	0.74	2	1	1.45	1.0	1.5	0.8	1.0	DOL		
45	Recirculation Pumps	0.18	0.56	64	0.70	4	2	1.13	1.0	1.1	0.6	0.8	DOL	(0.09kW Pumpset - use TECO standard Motor size - 0.18kW for estimate)	
46	Nutrient Dosing Pumps	0.18	0.56	64	0.70	2	1	0.56	1.0	0.6	0.3	0.4	DOL	(0.12kW Pumpset - use TECO standard Motor size - 0.18kW for estimate)	
47	Heater	75.00	115.01	96	0.95	1	1	115.01	1.0	115	79	83	VSD		
48	Fans	37.00	57.04	95	0.95	3	2	114.07	1.0	114	78	82	VSD		
49	Uninterruptible Power Supply (UPS)	80.00	123.32	95	0.95	1	1	123.32	1.0	123	84	89	VSD		
50	Lighting and General Power Supply	60.00	103.06	90	0.9	1	1	103.06	0.5	51.53	33.33	37.04			
51	Air Conditioning	150.00	257.64	90	0.9	1	1	257.64	1.0	257.64	166.67	185.19	DOL		
Total:											1724	1149	1239		
Total (with 30% contingency):											2241	1494	1611		

Estimated power capacity required is approximately (Includes 30% contingency)	1611 kVA	or	1494 kW
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Formulas

$$\text{Total Power Absorbed (kW)} = 1.732 \times \text{Line Voltage} \times (\text{FLC per drive}) \times \text{pf} \times (\text{No of Units running}) \times (\text{Diversity Factor}) / 1000$$

$$\text{Total Power absorbed (kVA)} = 1.732 \times \text{Line Voltage} \times (\text{FLC per drive}) \times (\text{No of Units running}) \times (\text{Diversity Factor}) / 1000$$

$$\text{FLC per drive} = (\text{kW Rating per Unit}) \times 1000 / 1.732 / \text{Line Voltage} / [(\text{Motor Eff}/100)] / \text{pf}$$

$$\text{Sub Total FLC} = (\text{kW Rating per Unit}) \times 1000 / 1.732 / \text{Line Voltage} / [(\text{Motor Eff}/100)] / \text{pf} \times (\text{No of Units running})$$

Assumption:

- For DOL drive, the power factor is estimated to be same as the motor if there is insufficient information provided for the motor drive
- For VSD drive, the power factor is estimated to be 0.95 if there is insufficient information provided for the motor drive
- For Soft Starter drive, the power factor is estimated to be 0.90 if there is insufficient information provided for the motor drive
- Assumption has been made on the diversity factor that duty/standby arrangement of identical motor drives will be configured amongst MCC/SCA.
- Miscellaneous single phase loads are assumed to be connected across 3 phases in a balanced loads configuration.

Notes:

- The available kW capacity of the transformer could be improved through the use of local automatic power factor correction at each MCC/SCA.

Googong WRP - Maximum Demand Estimation (Rev. C) - Stage 2B

Item No.	This calculation is to determine the maximum power consumption of the site in Stage 1	(P1) Rating per Unit per kW	FLC, (A) per Drive or Equip	Motor Efi, (%)	pf	No of Units	No of Units running	Sub Total FLC, (A)	Diversity Factor	Total Current Drawn with Diversity Factor (A)	Total Power Absorbed (kW)	Total Power Absorbed (kVA)	Starting Method	Comment
1	6mm Screen	1.10	2.03	86	0.88	2	1	2.03	1.0	2.0	1.3	1.5	DOL	
2	1 mm Screen	1.10	2.03	86	0.88	2	1	2.03	1.0	2.0	1.3	1.5	DOL	
3	Screw Washpress	1.50	3.12	87	0.77	1	1	3.12	1.0	3.1	1.7	2.2	DOL	
4	Outloading conveyor / launder channel	2.20	4.17	89	0.83	4	4	16.67	1.0	16.7	9.9	12.0	DOL	
5	Automatic Penstocks	0.18	0.56	64	0.70	4	2	1.13	1.0	1.1	0.6	0.8	DOL	(0.16kW pumpset - use TECO standard Motor size - 0.18kW for estimate)
6	Screenings Bins	1.50	3.12	87	0.77	2	1	3.12	1.0	3.1	1.7	2.2	DOL	
7	Grit Removal Blower	2.20	4.17	89	0.83	1	1	4.17	1.0	4.2	2.5	3.0	DOL	
8	Grit Classifier	1.50	3.12	87	0.77	1	1	3.12	1.0	3.1	1.7	2.2	DOL	
9	Ferric Sulphate Dosing Pumps	1.10	1.87	86	0.95	2 x 2	2	3.75	1.0	3.8	2.6	2.7	VSD	
10	Carbon dosing (liquid sugar) Dosing Pumps	0.55	1.13	72	0.95	2 x 2	2	2.25	1.0	2.3	1.5	1.6	VSD	
11	Magnesium Hydroxide Dosing Pumps	0.55	1.13	72	0.95	2 x 2	2	2.25	1.0	2.3	1.5	1.6	VSD	
12	Citric Acid Dosing Pumps	0.37	0.99	75	0.70	2	1	0.99	1.0	1.0	0.5	0.7	DOL	(0.25kW pumpset - use TECO standard Motor size - 0.37kW for estimate)
13	Citric Acid Dosing Pumps 2	0.37	0.99	75	0.70	1	1	0.99	1.0	1.0	0.5	0.7	DOL	(0.25kW pumpset - use TECO standard Motor size - 0.37kW for estimate)
14	Sodium Hypochlorite Dosing Pumps	0.55	1.13	72	0.95	2	1	1.13	1.0	1.1	0.8	0.8	VSD	
15	Polymer Transfer Pump	0.37	0.99	75	0.70	1	1	0.99	1.0	1.0	0.5	0.7	DOL	(0.25kW pumpset - use TECO standard Motor size - 0.37kW for estimate)
16	Polymer Blending Pump	0.37	0.99	75	0.70	1	1	0.99	1.0	1.0	0.5	0.7	DOL	(0.25kW pumpset - use TECO standard Motor size - 0.37kW for estimate)
17	Polymer Dosing Pump	0.37	0.73	75	0.95	2 x 2	2	1.45	1.0	1.5	1.0	1.0	VSD	(0.25kW pumpset - use TECO standard Motor size - 0.37kW for estimate)
18	A-MLR pumps	2.20	3.64	89	0.95	1	1	3.64	1.0	3.6	2.5	2.6	VSD	
19	S-MLR pumps (Membrane Feed Pump)	4.00	6.51	90	0.95	2	1	6.51	1.0	6.5	4.4	4.7	VSD	
20	Permeate Pumps	5.50	8.85	91	0.95	3	2	17.70	1.0	18	12	13	VSD	
21	Aeration Blowers	37.00	57.04	95	0.95	3	2	114.07	1.0	114	78	82	VSD	
22	Membrane Blowers	37.00	57.04	95	0.95	2	1	57.04	1.0	57	39	41	VSD	
23	WAS pumps	1.50	3.12	87	0.77	2	1	3.12	1.0	3.1	1.7	2.2	DOL	
24	Scum Scraper	1.10	2.03	86	0.88	1	1	2.03	1.0	2.0	1.3	1.5	DOL	
25	Scum Pump	1.10	2.03	86	0.88	1	1	2.03	1.0	2.0	1.3	1.5	DOL	
26	Mixers	0.18	0.56	64	0.70	4	4	2.25	1.0	2.3	1.1	1.6	DOL	(0.12kW Mixer - use TECO standard Motor size - 0.18kW for estimate)
27	Membrane Tank Drain Pumps	0.75	1.64	85	0.76	2	1	1.64	1.0	1.6	0.9	1.2	DOL	
28	UV disinfection	7.50	12.20	90	0.95	2	2	24.41	1.0	24	17	18	DOL	(5.9kW loads - assume to use standard 7.5kW DOL starter)
29	CCT Mixers	0.18	0.56	64	0.70	2	2	1.13	1.0	1.1	0.6	0.8	DOL	(0.12kW Mixer - use TECO standard Motor size - 0.18kW for estimate)
30	RE pumps	30.00	46.49	95	0.95	2	1	46.49	1.0	46	32	33	VSD	
31	WRP Pumps	185.00	283.69	96	0.95	2	1	283.69	1.0	284	194	204	VSD	(175kW pumpset - use TECO standard Motor size - 185kW for estimate)
32	Basin No.1 Pumps	55.00	84.34	96	0.95	2	1	84.34	1.0	84	58	61	VSD	
33	Digester Mixers	0.55	1.45	72	0.74	4	4	5.78	1.0	5.8	3.1	4.2	DOL	

Googong WRP - Maximum Demand Estimation (Rev. C) - Stage 2B

Item No.	This calculation is to determine the maximum power consumption of the site in Stage 1	(P1) Rating per Unit kW	FLC, (A) per Drive or Equip	Motor Eff, (%)	pf	No of Units	No of Units running	Sub Total FLC, (A)	Diversity Factor	Total Current Drawn with Diversity Factor (A)	Total Power Absorbed (kW)	Total Power Absorbed (kVA)	Starting Method	Comment
34	Flocculation Mixer	0.37	0.73	75	0.95	1	1	0.73	1.0	0.7	0.5	0.5	VSD	(0.25kW pumpset - use TECO standard Motor size - 0.37kW for estimate)
35	Rotary Drum Thickener	0.75	1.64	85	0.76	1	1	1.64	1.0	1.6	0.9	1.2	DOL	
36	Centrifuge Feed pumps	0.75	1.64	85	0.76	2	1	1.64	1.0	1.6	0.9	1.2	DOL	
37	Dewatering Centrifuges - Main	18.50	32.21	94	0.85	1	1	32.21	1.0	32	20	23	DOL	(18kW load - use TECO standard Motor size - 18.5kW for estimate)
38	Dewatering Centrifuge - Back	3.00	5.98	90	0.78	1	1	5.98	1.0	6.0	3.4	4.3	DOL	
39	Digester Blowers	3.00	4.91	90	0.95	2	1	4.91	1.0	4.9	3.4	3.5	VSD	
40	Allowance for automatic valves	0.75	1.64	85	0.76	30	10	16.36	1.0	16.4	8.9	11.8	DOL	
41	Potable Water Booster Pumps	5.50	9.89	91	0.85	2	1	9.89	1.0	9.9	6.0	7.1	DOL	
42	Compressor (incl. Air dryer)	4.00	6.95	90	0.89	2	1	6.95	1.0	7.0	4.4	5.0	DOL	
43	First Flush Pumps	0.18	0.56	64	0.70	2	1	0.56	1.0	0.6	0.3	0.4	DOL	(0.12kW Pumpset - use TECO standard Motor size - 0.18kW for estimate)
44	Foul Water Return Pumps	0.55	1.45	72	0.74	2	1	1.45	1.0	1.5	0.8	1.0	DOL	
45	Recirculation Pumps	0.18	0.56	64	0.70	2	1	0.56	1.0	0.6	0.3	0.4	DOL	(0.09kW Pumpset - use TECO standard Motor size - 0.18kW for estimate)
46	Nutrient Dosing Pumps	0.18	0.56	64	0.70	2	1	0.56	1.0	0.6	0.3	0.4	DOL	(0.12kW Pumpset - use TECO standard Motor size - 0.18kW for estimate)
47	Heater	75.00	115.01	96	0.95	1	1	115.01	1.0	115	79	83	SCR	
48	Fans	37.00	57.04	95	0.95	2	1	57.04	1.0	57	39	41	VSD	
49	Uninterruptible Power Supply (UPS)	50.00	77.08	95	0.95	1	1	77.08	1.0	77	53	55		
50	Lighting and General Power Supply	50.00	85.88	90	0.9	1	1	85.88	0.5	42.94	27.78	30.86		
51	Air Conditioning	100.00	171.76	90	0.9	1	1	171.76	1.0	171.76	111.11	123.46	DOL	
		Total:	170							1253	834	901		
		Total (with 30% contingency):	200							1629	1085	1171		

Estimated power capacity required is approximately (Includes 30% contingency)	1171 kVA	or	1085 kW
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Formulas

Total Power Absorbed (kW) = 1.732 x Line Voltage x (FLC per drive) x pf x (No of Units running) x (Diversity Factor) / 1000
 Total Power absorbed (kVA) = 1.732 x Line Voltage x (FLC per drive) x (No of Units running) x (Diversity Factor) / 1000
 FLC per drive = (kW Rating per Unit) x 1000 / 1.732 / Line Voltage / [(Motor Eff)/100] / pf
 Sub Total FLC = (kW Rating per Unit) x 1000 / 1.732 / Line Voltage / [(Motor Eff)/100] / pf x (No of Units running)

Assumption:

- For DOL drive, the power factor is estimated to be same as the motor if there is insufficient information provided for the motor drive
- For VSD drive, the power factor is estimated to be 0.95 if there is insufficient information provided for the motor drive
- For Soft Starter drive, the power factor is estimated to be 0.90 if there is insufficient information provided for the motor drive
- Assumption has been made on the diversity factor that duty/standby arrangement of identical motor drives will be configured amongst MCC/SCA.
- Miscellaneous single phase loads are assumed to be connected across 3 phases in a balanced loads configuration.

Notes:

- The available kW capacity of the transformer could be improved through the use of local automatic power factor correction at each MCC/SCA.

CIC - Googong SPS 2 - Maximum Demand Estimation (Rev. C)

Item No.	(PT) Rating per Unit kW	FLC, (A) per Drive or Equip.	Motor Eff. (%)	pf	No of Units	No of Units running	Sub Total FLC, (A)	Diversity Factor	Total Current Drawn with Diversity Factor (A)	Total Power Absorbed, kW	Total Power Absorbed, KVA	Starting Method	Comment			
1	37.00	57.34	95	0.95	1	1	57.34	1.0	57.34	39.15	41.21	VSD				
2	37.00	57.34	95	0.95	1	1	57.34	1.0	57.34	39.15	41.21	VSD				
3	37.00	57.34	95	0.95	1	0	0.00	0.0	0.00	0.00	0.00	VSD				
4	1.50	2.95	75	0.95	1	1	2.95	1.0	2.95	2.01	2.12	VSD				
5	2.00	3.44	90	0.9	1	1	3.44	0.5	1.72	1.11	1.23					
Total:																
Total (with 30% Spare Capacity):												119.35	81.43	85.78		
Total (with 30% Spare Capacity):												155.16	105.86	111.52		

Estimated power capacity required is approximately 112 kVA or 106 kW (Includes 30% spare capacity)

Formulas

Total Power Absorbed (kW) = 1.732 x Line Voltage x (FLC per drive) x pf x (No of Units running) x (Diversity Factor) / 1000
 Total Power absorbed (kVA) = 1.732 x Line Voltage x (FLC per drive) x (No of Units running) x (Diversity Factor) / 1000
 FLC per drive = (kW Rating per Unit) x 1000 / (Line Voltage / (Motor Eff) / 100) / pf
 Sub Total FLC = (kW Rating per Unit) x 1000 / (Line Voltage / (Motor Eff/100) / pf x (No of Units running)

Assumption:

- For DOL drive, the power factor is estimated to be same as the motor if there is insufficient information provided for the motor drive (the above estimate is based on TECO motor data)
- For VSD drive, the power factor is estimated to be 0.95 if there is insufficient information provided for the motor drive
- For Soft Starter drive, the power factor is estimated to be 0.90 if there is insufficient information provided for the motor drive
- Assumption has been made on the diversity factor that duty/standby arrangement of identical motor drives will be configured amongst MCC/SCA.
- Miscellaneous single phase loads are assumed to be connected across 3 phases in a balanced loads configuration.

Notes:

- The available kW capacity of the transformer could be improved through the use of local automatic power factor correction at each MCC/SCA.



APPENDIX G. Biosolids Management

Introduction

The biosolids produced by the proposed WRP may follow a number of different life-cycles. The biosolids are intended to be reused for agricultural applications due to the nutrients which they contain such as nitrates and phosphates (EPA, 1997).

In order to be reused, biosolids, which report as a waste stream from the treatment of wastewater, must be treated to ensure they are safe to use where environmental damage, primarily through human contact, is possible. Namely, the reduction of volatile organic matter, pathogens and vector attractors is required in order to commercially reuse biosolids (NRMMC, 2004).

The level of treatment will depend on the classification of biosolids required. In the case of the Googong project, the two options which were explored were Grade A and Grade B. The treatment of biosolids has been well documented as one of the most resource intensive unit operations in a secondary WTP which dictates that consideration must be placed on the level of treatment included in the WRP (M&E, 04).

Quality Indicators

Significant properties associated with biosolids reuse include microbial, chemical and vector attraction components and are summarized below:

Microbial

Pathogenic organisms will be present in sewage sludge including viruses, bacteria, protozoa and helminthes (worms). Pathogens are generally indicated by the presence of E.Coli and faecal coliforms

Chemical

Chemical contaminants will be present as they are removed in the MBR. Chemical contaminants include metals, chlorinated organic compounds and pesticides (NRMMC, 2004). Chemical compounds are of significant concern in bio-solids reuse as they are likely to be introduced into the water table through land applications along with being included in crops and agricultural products for human consumption.

Vector attraction

Insect vectors such as mosquitos, flies and rodents are attracted to non-stabilised sewage sludge and may cause the spread of pathogens. Potential for vector attraction must be minimised to limit the concerns associated with the use of biosolids where human contact is possible (EPA, 1997).

Classifications

Grade classifications of biosolids are used to provide an objective measure of the properties of biosolids. The two grades of biosolids which are being considered in this CDR are Grade A and Grade B. The grade classifications of biosolids dictate the various permissible reuse options, as outlined in **Table G-1** gives the requirements for contaminant concentrations and stability associated with each reuse pathway.

Table G-1 Permissible land application uses of biosolids (EPA, 1997)

Classification	Allowable Use	Minimum Quality Grades	
		Contaminant	Stabilisation
Unrestricted Use	Residential	A	A
	Public Contact Sites		
	Urban Landscaping		
	Agriculture		
	Forestry		
	Soil and site rehabilitation		
	Landfill		
	Surface land disposal		
Restricted Use 1	Public contact sites	B	A
	Urban Landscaping		
	Agriculture		
	Forestry		
	Soil and site rehabilitation		
	Landfill		
	Surface land disposal		
Restricted Use 2	Agriculture	C	B
	Forestry		
	Soil and site rehabilitation		
	Landfill		
	Surface Land disposal		

An understanding of the local options for the reuse of biosolids is essential in deciding on a preferred treatment option between Grade A and Grade B product.

The contaminant levels associated with each grade of biosolids are given in **Table G-2**. The classifications for stabilisation, in terms of pathogen reduction and vector attraction reduction, are given in **Table G-1**.

Table G-2 Maximum contaminant Levels in various biosolids grades (EPA,1997)

Contaminant	Grade A (mg.kgdry weight)	Grade B (mg.kgdry weight)
Arsenic	20	20
Cadmium	3	5
Chromium	100	250
Copper	100	375
Lead	150	150
Mercury	1	4
Nickel	60	125
Selenium	5	8
Zinc	200	700
DDT/DDD/DDE*	0.5	0.5
Aldrin	0.02	0.2
Dieldrin	0.02	0.2
Chlordane	0.02	0.2
Heptachlor	0.02	0.2
HCb**	0.02	0.2
Lindane	0.02	0.2
BHC***	0.02	0.2
PCBs****	0.3	0.3

*DDT/DDD/DDE Common synthetic pesticides and breakdown structures
(DichloroDiphenylTrichloroethane/DichloroDiphenyl Dichlorodiphenyldichloroethylene

**HexaChloroBenzene

***BenzenHexaChloride

****Polychlorinated biphenyls

Table G-3 Biosolids Stabilisation Requirements (EPA, 1997)

Pathogen Reduction Process	Vector Attraction Reduction Requirements
Stabilisation Grade A	
<p>1. Thermal Treatment</p> <ul style="list-style-type: none"> Temp of at least 50°C for a number of days specified by the treatment Temp used. <p>2. High pH, high Temp. Process</p> <ul style="list-style-type: none"> pH of 12 for 72 hours with a period of heating above 52°C for 12 hours. Followed by drying to a solids content >50% 	<p>1. Mass of volatile solids reduced by a minimum of 38%</p> <p>2. Must contain no more than 17% volatile solids reduction when incubated under anaerobic conditions at a bench scale for 40 days at 30-37°C</p> <p>3. Must contain no more than 15% volatile solids reduction when incubated under aerobic conditions at a bench scale for 30 days at 20°C</p> <p>4. O₂ uptake rate <1.5 mg O₂/hour/gram at 20°C</p> <p>5. Biosolids must be able to maintain a pH of 12 for 2 hours and then 11.5 for an additional 22 hours</p> <p>6. Dry solids > 75%</p> <p>7. Biosolids containing primary treatment waste must contain dry solids > 90%</p> <p>8. Must be aerobically digested for at least 14 days, T > 40°C</p>
Stabilisation Grade B	
<p>1. Anaerobic Digestion</p> <p>2. Aerobic Digestion</p> <p>3. Air Drying</p> <p>4. Composting</p> <p>5. Lime stabilisation</p> <p>6. Extended Aeration</p> <p>7. Other EPA accepted processes</p>	<p>1. At least 20 days aeration including aerobic digestion time followed by 6 months storage of bio-solids.</p> <p>2. Biosolids to be injected below the surface upon land application</p> <p>3. Biosolids applied to the land surface must be incorporated within 6 hours of application.</p>
Stabilisation Grade C	
Not meeting any of the Grade A or B requirements	

Treatment

WAS produced in an MBR is generally treated by means of an aerobic digestion process, which has been used in the case of this CDR. This level of treatment is accepted to be adequate to ensure a Grade B biosolids standard will be met for both contaminant and stabilisation levels.

In order to produce Grade A biosolids one of the treatments outlined in **Table G-3** must be utilised for both Pathogen reduction and Vector Attraction reduction. Upgrading the WRP to produce Grade A biosolids dictates a significant increase in energy requirement due to the requirement of extended periods of treatment.

The NRMMS guideline stipulates that a pathogen reduction phase of heating and drying or composting above 53°C for 5 days is required to meet that low pathogen levels required for Grade A biosolids production. The NRMMS guidelines specify that the only major restriction on the use of Grade B biosolids in agriculture is the addition to salad plant crops and root crops. Under standard aerobic digestion, the Grade B biosolids which result only meet the Grade B standard, limiting the application to pastoral land and land used for crops to be cooked/processed.

The Googong site falls within the high-rainfall zone which is associated with the production of prime lamb, wool and beef (ABARE, 06). Grade B biosolids are appropriate for these applications. Forestry is also prevalent in the region which supports the reuse of Grade B biosolids.

Sampling

Sampling and subsequent analysis is required to ensure the biosolids being reused meet the associated grade criteria.

The contaminant sampling frequency is the same for all biosolids grades. However, the sampling frequency is dictated by the how close the actual measured contaminant values are to contaminant values as given in **Table G-2**.

Sampling to assess stability is described by separate regimes for Grade A and Grade B biosolids. As defined by the DECCW (former EPA) guideline, Grade B biosolids require annual sampling to ensure process biosolids meet the grade criteria. Grade A biosolids require a maximum sampling frequency of 1 sample per 40 dry solid tonnes (dst). This would require monthly sampling based on the WAS production of 1.2 t/day TSS, as specified by the MBR design calculations. Stability sampling must be carried out by DECCW approved laboratories, following Australian standards.

Biosolids Grade Recommendation

There are significant Grade B reuse options available given the pastoral and agricultural industries surrounding the Googong site. It has been identified that a significant increase in process resources (heat, time and footprint) would be required to upgrade WAS treatment to produce Grade A biosolids. It is considered, in this case, that an upgrade to the production of Grade A biosolids would involve a significant increase in the resources required to operate the WRP facility for no appreciable gain. Hence, the CDR outlines a WAS treatment process to produce Grade B biosolids.

References:

ABARE (2006), Agriculture in Australia, Canberra, Australian Bureau of Agricultural and Resource Economics

M&E (2004), METCALF & EDDY, Wastewater Engineering Treatment and Reuse, 4th Edition, New York, McGraw Hill

NRMMC (2004), Guidelines For Sewerage Systems – Biosolids Management, Natural Resource Management Ministerial Council, Canberra

NSW EPA (1997), Environmental Guidelines - Use and Disposal of Biosolids Products, Sydney, Environment Protection Authority

APPENDIX H. Population Forecast

Googong Sewer EP Calculation

	Neighbourhood 1A (ha)			Neighbourhood 3 (ha)			Neighbourhood 4 (ha)			Neighbourhood 1B (ha)			Neighbourhood 5 (ha)		
	Sub Area (ha)	No. of Dwellings	Population	Sub Area (ha)	No. of Dwellings	Population	Sub Area (ha)	No. of Dwellings	Population	Sub Area (ha)	No. of Dwellings	Population	Sub Area (ha)	No. of Dwellings	Population
Gross area	119.1			86.1			77.8			58.7			105.9		
School	5.1			0.0			9.0			0.0			0.0		
Recreation	5.9			11.8			0.0			0.0			0.0		
Drainage reserve	6.5			0.6			0.0			0.5			0.0		
Other	0.0			5.1			1.9			1.5			0.0		
GSA	101.6			68.6			66.9			56.7			104.6		
Road reserve allocation	30.36			20.6			20.1			11.0			17.2		
Public Open Space	4.91			2.4			0.3			0.3			2.1		
Neighbourhood/Club	1.20			0.7			1.0			0.0			0.7		
Rural lot RE allocation	0.4			0.0			0.0			20.0			47.2		
Rural EA Zone	0.0			0.0			0.0			0.0			0.0		
(Sewered Catchment Area)															
NPA (Excl HSEZ Zone)	64.73		101.76	44.89		66.18	43.43		73.50	25.43		56.40	37.37		102.51
GSA breakdown															
Commercial allocation			90			53			75			0			53
School Students			1,500						750						
Apartments (A)	1.8	125	47	0.4	36	65	0.2	17	31	0.0	0	-	0.0	0	0
Townhouse/ Terrace (B1+B2)	1.9	189	98	0.7	36	68	0.9	46	87	0.0	0	-	0.0	0	0
Small Courtyard (C)	2.25	368	475	2.9	79	178	2.8	77	173	1.0	28	26	3.0	44	85
Large Courtyard (D)	3.75	464	806	9.9	213	585	9.6	206	566	4.0%	115	62	8.0%	81	183
Single Lot (E)	3.25	544	1,470	17.5	322	1,046	16.9	311	1,012	21.0%	145	93	21.5%	173	476
Large Lot (F)	3.25	720	1,470	10.3	143	466	10.0	139	451	39.0%	95	782	38.0%	266	865
Estate Homes	3.25	1,500	0	3.1	21	68	3.0	20	66	27.0%	14	44	22.0%	114	371
Totals			3,695	100.0%	850	2,476	100.0%	816	2,386	100.0%	447	1,352	100.0%	698	2,041
Rural (Zone v hamlet)	3.25	15,000	1												
Hamlet (Zone U)	3.25	1,000	0												
Flow Design Population Equivalent			4076			2529			2611			1395			2196

APPENDIX I. WRP Process Calculation Summary

Googong Water Recycling Plant

Job Number: A1081402

PROCESS DESIGN SUMMARY (reference case)



Googong STP Process Design Criteria

Parameter	Ultimate Stage (Stage 4)	Stage 1	Stage 2a	Stage 2b	Stage 3b	Units
EP	18850	1000	2350	4700	9400	
Design Influent Flows						
Design ADWF	3.4	0.2	0.4	0.8	1.7	ML/d
fraction of ultimate flow	11.9	0.063	0.125	0.249	0.499	ML/d
Design PWWF	667	0.9	2.1	4.2	8.5	mg/L
COD	339	-	-	-	-	mg/L
BOD	56	-	-	-	-	mg/L
Total N	72	-	-	-	-	mg/L
TKN	14	-	-	-	-	mg/L
TP	-	-	-	-	-	mg/L
Design Effluent Quality (50 %ile)						
BOD	10	-	-	-	-	mg/L
SS	10	-	-	-	-	mg/L
Total N	< 5	-	-	-	-	mg/L
Total P	< 0.2	-	-	-	-	mg/L
Faecal Coliforms*	< 1	-	-	-	-	cfu/100ml
Total Coliforms	< 10	-	-	-	-	cfu/100ml
Virus	< 2	-	-	-	-	cells/50L
Parasites	< 1	-	-	-	-	cells/50L
Turbidity	2	-	-	-	-	NTU
pH	6.5-8.0	-	-	-	-	TCU
Colour	< 15	-	-	-	-	mg/L
Free Chlorine Residual	< 0.5	-	-	-	-	mg/L

* 95%ile

Inlet Works

	Inlet Screens	Ultimate Stage (Stage 4)	Stage 1	Stage 2a	Stage 2b	Stage 3b	Units
Maximum Flow		137.44	10.42	24.48	48.96	97.92	L/s
ADWF		39.3	2.1	4.9	9.8	19.6	L/s
Type of Screen		3mm perforated screen					kg Wet Screenings / Day
PFT Wet Screenings Capture		2375	126	296	592	1184	kg Wet Screenings / Day
ADWF Wet Screenings Capture		679	36	85	169	338	ds
Screenings Concentration		15%	0.1	0.3	0.7	1.3	m3/d
PFT Screenings Volume		2.6	0.0	0.1	0.2	0.4	m3/d
ADWF Screenings Volume		0.8	0.0	0.1	0.2	0.4	m3/d
Type of Screen		1mm perforated screen					kg Wet Screenings /d
PFT Wet Screenings Capture		792	42	99	197	395	kg Wet Screenings /d
ADWF Wet Screenings Capture		226	12	28	56	113	ds
Screenings Concentration		15%	0.0	0.1	0.2	0.4	m3/d
PFT Screenings Volume		0.9	0.0	0.0	0.1	0.1	m3/d
ADWF Screenings Volume		0.3	0.0	0.0	0.1	0.1	m3/d
Screenings Press							
Selected Capacity		0.5	0.1	0.1	0.5	0.5	m3/hr
Number Required		2	2	2	2	2	Units
Estimated Length of Conveyor		8	8	8	8	8	m
Output Screenings concentration		30-40	30-40	30-40	30-40	30-40	%ds
Screenings Outloading Conveyor							
Selected Capacity		0.5	0.1	0.1	0.5	0.5	m3/hr
Number Required		1	1	1	1	1	Units
Estimated Length of Conveyor		6	6	6	6	6	m
Screenings Storage Bin							
Number of Screening bins		2	1	1	2	2	units
Screenings Bin Volume		5	1	1	5	5	m3/unit
Actual Residence Time (ADWF)		10	24	10	40	20	days

MBR Summary

5-stage Bardenpho with Membrane:

	Ultimate Stage (Stage 4)	Stage 1	Stage 2a	Stage 2b	Stage 3b	Units
Anoxic & Aerobic Zones						
Number of process trains	4	1	1	1	2	trains
Aerobic Zone Volume	154	33	77	154	154	m ³ /train
Primary anoxic zone volume	150	32	75	150	150	m ³ /train
Aeration zone volume	498	105	248	498	498	m ³ /train
De-aeration	48	10	24	48	48	m ³ /train
Secondary anoxic	176	37	88	176	176	m ³ /train
Membrane Tank	80	17	80	80	80	m ³ /train
Total Volume	1106	234	551	1106	1106	m ³ /train
MLR Pumps - a recycle						
Number of a-MLR Pumps per train	3	3	3	3	3	Bioreactors
a-MLR Pump Maximum Capacity (per pump)	70	20	35	70	70	L/s
a-MLR Pump estimated differential head required	1.0	1.0	1.0	1.0	1.0	m
Selected a-MLR Pump Motor Size	2.2	0.6	1.1	2.2	2.2	kW
MBR Feed Pumps (s-MLR pumps)						
Number of s-MLR Pumps per train	3	3	3	3	3	Bioreactors
s-MLR Pump Maximum Capacity (per pump)	140	30	70	140	140	L/s
s-MLR Pump estimated differential head required	1.0	1.0	1.0	1.0	1.0	m
Selected s-MLR Pump Motor Size	4.0	1.1	2.2	4.0	4.0	kW
Selected Turndown	2	2	2	2	2	:1
MLR bio P pumps - R-MLR pumps						
Number of R-MLR pumps per train	2	2	2	2	2	Duty/Duty/Standby for 2
R-MLR Pump max capacity	35	10	20	35	35	L/s
R-MLR Pump estimated differential head required	1.0	1.0	1.0	1.0	1.0	m
Selected R-MLR Pump Motor Size	1.1	0.4	0.6	1.1	1.1	kW
Permeate Pumps						
Number of Permeate Pumps	12	4	4	4	6	duty/duty/standby
Permeate Pump ADWF Capacity	10	3	5	10	10	L/s
Selected Permeate Pump Capacity	35	15	35	35	35	L/s
Estimated Permeate Pump Discharge Head required	16	16	16	16	16	m
Permeate Pump Power requirements	2	0.4	0.8	2	2	kW
Permeate Pump Efficiency	40	40	40	40	40	%
Permeate Pump Motor Efficiency	95	95	95	95	95	%
Required Permeate Motor Size	4.3	1.1	2.2	4.3	4.3	kW
Selected Permeate Pump Motor Size	5.5	1.1	2.2	5.5	5.5	kW

MBR Summary

Ultimate Stage (Stage 4)	Stage 1	Stage 2a	Stage 2b	Stage 3b	Units
Anoxic & Aerobic Zones					
WAS Pumps					
Number of WAS Pumps (total)	2	2	2	2	Duty / Standby
Capacity of WAS Pumps	0.3	0.6	6	6	L/s
WAS Pump estimated differential head required	8	8	8	8	m
WAS Pump Power requirements	0.02	0.05	0.47	0.47	kW
WAS Pump Efficiency	40	40	40	40	%
WAS Pump Motor Efficiency	95	95	95	95	%
Required WAS Motor Size	1.24	1.24	1.24	1.24	kW
Selected WAS Pump Motor Size	1.50	0.12	1.50	1.50	kW
Process Blower Requirements					
Air Volume required at Average flow @ STP	51	120	240	479	m ³ /hr. Train
Air Volume required at Peak flow @ STP	112	263	527	1,054	m ³ /hr. Train
Air Volume required at Low flow @ STP	17	40	80	160	m ³ /hr. Train
Air Volume required at Average flow @ NTP	55	129	257	514	m ³ /hr. Train
Air Volume required at Peak flow @ NTP	120	283	566	1,131	m ³ /hr. Train
Air Volume required at Low flow @ NTP	344	43	86	171	m ³ /hr. Train
Discharge Pressure	150	150	150	150	kPa
Number of blowers required/Train	3	3	3	3	Duty/Assist/Standby
Turndown Required	6.6	6.6	6.6	6.6	.1
Blower Size	37	5	9	18	kW
Process Summary					
Design Sludge Age	20	20	20	20	days
Total Mass of Waste Biological Sludge	208	104	208	208	kg TSS/day. Train
Total Mass of Waste Chemical Sludge	64	32	64	64	kg TSS/day. Train
Total Mass of Waste Sludge	272	136	272	272	kg TSS/day. Train
Total Mass of Waste Sludge	1088	136	272	544	kg TSS/day
Reactor HRT (Excluding MBR & Deaeration Zone)	18				hours

Sludge Wasting

Parameter	Ultimate Stage (Stage 4)	Stage 1	Stage 2a	Stage 2b	Stage 3b	Units
Total Chemical Sludge	64	14	32	64	64	kg TSS/day. Train
Biological Sludge Production	208	44	104	208	208	kg TSS/day. Train
Total Sludge Production	34	7	17	34	34	m ³ /day. Train

UV Disinfection

Obtain from suppliers

Parameter	Ultimate Stage (Stage 4)	Stage 1	Stage 2a	Stage 2b	Stage 3b	Units
Peak flow Rate	143	8	18	36	71	L/s
Received/Applied Dose	45	45	45	45	45	mJ/cm ² .s
Minimum Transmissivity	50	50	50	50	50	%
Required log removal	>4	>4	>4	>4	>4	log
Number of Banks	7	2	2	4	5	Duty / Duty / Standby / Standby / Duty

Chlorine Contact Pipeline

Parameter	Ultimate Stage (Stage 4)	Stage 1	Stage 2a	Stage 2b	Stage 3b	Units
Chlorine Contact Pipeline Volume	466	40	306	306	466	m ³
Required volume	495	38	88	176	353	m ³
Actual Length	4220	943	2770	2770	4220	m

Chemical Dosing Facility

Additional Carbon Source

Acetic Acid	Stage 1	Stage 2a	Stage 2b	Stage 3b	Units
Solution strength	75%	75%	75%	75%	%
Required amount of neat solution	0.4	0.05	0.1	0.2	m ³ /d
Required storage time	30	30	30	30	days
Selected storage volume	40	40.0	40	40	m ³

Ferric Sulphate Dosing

To Inlet Works For Odour Control	Stage 1	Stage 2a	Stage 2b	Stage 3b	Units
Assumed Influent Sulphide Concentration	5.0	5.0	5.0	5.0	mg/L
Fe:S molar Ratio	3.5	3.5	3.5	3.5	:1
Dose Rate of Ferric Sulphate	62	62	62	62	mg Fe ₂ (SO ₄) ₃ /L
Amount of Ferric Sulphate Required	74	37	74	74	L Fe ₂ (SO ₄) ₃ /d.train
Storage Volume Required	30				days
Selected Dosing Pump Capacity	35				L/hr
Chemical Ferric Sludge Production	33	16	33	33	kg/d.Train

To Bioreactor for P Removal

Target Effluent P Concentration	Stage 1	Stage 2a	Stage 2b	Stage 3b	Units
Fe:P molar Ratio	0.2				mg/L
Dose Rate of Ferric Sulphate	67				:1
Amount of Ferric Sulphate Required	71	36	71	71	mg Fe ₂ (SO ₄) ₃ /L
Storage Volume Required	30				L Fe ₂ (SO ₄) ₃ /d.train
Selected Dosing Pump Capacity	20				days
Chemical Ferric Sludge Production	31	15	31	31	L/hr

Chemical Sludge Product

Ultimate Stage (Stage 4)	Stage 1	Stage 2a	Stage 2b	Stage 3b	Units
Total Chemical Ferric Sludge Production	63.7	31.8	63.7	63.7	kg/d.Train
Total Chemical Ferric Sludge Production	254.7	31.8	63.5	127.0	kg/d
Chemical Ferric Sludge Production	18.0				kg/d
Selected Ferric Sulphate Tank Capacity	35,000				L

Magnesium Hydroxide Dosing Facility

Parameter	Stage 1	Stage 2a	Stage 2b	Stage 3b	Units
Mg(OH) ₂ dose rate required	120				mg Mg(OH) ₂ (100%)/L
Solution Strength	58				wt%
Dose Rate Required	206				mg Mg(OH) ₂ / L
Solution specific gravity	1500				kg/m ³
Selected Pump Capacity	60				L/h
Required storage Time	30				days
Required Tank Capacity	14,004				L
Selected Tank Capacity	25,000				L

Chemical Dosing Facilities continue

Polymer for dewatering centrifuge

Parameter	Ultimate Stage (Stage 4)	Stage 1	Stage 2a	Stage 2b	Stage 3b	Units
Maximum Polymer Dose Rate	10					kg/TDS
Dewatering Capacity	0.39					TDS/hr
Polymer Dosing Capacity	3.9					kg Polymer /hr
Primary Polymer Dilution Concentration	0.5					%
Selected Polymer Dose Pump Capacity	500					L/hr @ 0.5 %
Selected Polymer Dilute Dose concentration	0.2					%
Dilute Polymer Flowrate (0.2%)	1219	65	152	304	608	L/hr
Reclaimed Effluent Required for Post Dilution	731	39	91	182	365	L/hr

MBR Cleaning Chemicals: Sodium Hypochlorite

Parameter	Ultimate Stage (Stage 4)	Stage 1	Stage 2a	Stage 2b	Stage 3b	Units
FOR INFORMATION ONLY, VENDOR TO SUPPLY						
Volume required for chemical cleans	1157					m3
Volume of tank installed	8					m3
Volume required per maintenance clean	30					L/clean
Pump rate required for maintenance clean						L/hr
Volume required per recovery clean	643					L/clean
Pump rate required for recovery clean						L/hr

MBR cleaning chemicals: Citric Acid

Parameter	Ultimate Stage (Stage 4)	Stage 1	Stage 2a	Stage 2b	Stage 3b	Units
FOR INFORMATION ONLY, VENDOR TO SUPPLY						
Volume of tank installed	1.0					m3
Volume required per maintenance clean	30					L/clean
Pump rate required for maintenance clean						L/hr
Volume required per recovery clean	321.6					L/clean
Pump rate required for recovery clean						L/hr

Sludge Treatment Process

WAS Thickening

Parameter	Ultimate Stage (Stage 4)	Stage 1	Stage 2a	Stage 2b	Stage 3b	Units
Average Hydraulic Load per unit	5.7					m3/hr
Peak Hydraulic load per unit	17.0					m3/hr
Selected Thickening Unit Capacity	20.0					m3/hr
Total Number of Units Required	2					Duty/Standby
Solids Capture rate	95%					kg/d
Average Thickened Sludge	1033.6	54.8	128.9	257.7	515.4	kg/d
Peak Thickened Sludge	1033.6	54.8	128.9	257.7	515.4	kg/d
Minimum Thickened Sludge Concentration	3.0%					%ds
Average Thickened Sludge Concentration	3.5%					%ds
Average Thickened Sludge Volume	29.5					m3/d
Peak Thickened Sludge Volume	34.5					m3/d
Average Filtrate Volume	101.8	5.4	12.7	25.4	50.7	m3/day
Peak Filtrate Volume	107.5	5.7	13.4	26.8	53.6	m3/day
Selected Filtrate Pipe Size	50					mm
Filtrate Return Velocity	1.9					m/s
Average Filtrate Concentration	178					mg/L

Sludge Treatment Process		Ultimate Stage (Stage 4)		Units
Parameter				
Aerobic Digester				
Selected VSS Destruction in Digester		22		%
Required Digester Solids Retention Time		11		days
Total Digester Volume		399		m ³
Number of Digester Trains		2		
Number of Zones per Bioreactor		4		
Aerobic Digester Zone 1				
Aerobic Digester Zone 1 Digester Volume per Digester		49.9		m ³
Aerobic Digester Zone 1 Digester Depth		4		m
Aerobic Digester zone 1 Length		3.5		m
Aerobic Digester zone 1 Width		3.5		m
Aerobic Digester Zone 1 Mixer		0.55		kW
Aerobic Digester Zone 4 Airflow rate Required Minimum (NTP) per bioreactor		79.6		m ³ Air (NTP)/hr
Aerobic digester Zone 4 Airflow rate Required Average (NTP) per bioreactor		143.2		m ³ Air (NTP)/hr
Aerobic Digester Zone 4 Airflow rate Required MAX (NTP) per bioreactor		179.0		m ³ Air (NTP)/hr
Aerobic Digester Zone 2				
Aerobic Digester Zone 2 Digester Volume per Digester		49.9		m ³
Aerobic Digester Zone 2 Depth		4		m
Aerobic Digester Zone 2 Width		3.5		m
Aerobic Digester Zone 2 Length		3.5		m
Aerobic Digester Zone 2 Mixer		0.55		kW
Aerobic Digester Zone 4 Airflow rate Required Minimum (NTP) per bioreactor		50.6		m ³ Air (NTP)/hr
Aerobic digester Zone 4 Airflow rate Required Average (NTP) per bioreactor		91.0		m ³ Air (NTP)/hr
Aerobic Digester Zone 4 Airflow rate Required MAX (NTP) per bioreactor		113.8		m ³ Air (NTP)/hr
Aerobic Digester Zone 3				
Aerobic Digester Zone 3 Digester Volume per Digester		49.9		m ³
Aerobic Digester Zone 3 Depth		4		m
Aerobic Digester Zone 3 Width		3.5		m
Aerobic Digester Zone 3 Length		3.5		m
Aerobic Digester Zone 3 Mixer		0.55		kW
Aerobic Digester Zone 4 Airflow rate Required Minimum (NTP) per bioreactor		81.1		m ³ Air (NTP)/hr
Aerobic digester Zone 4 Airflow rate Required Average (NTP) per bioreactor		146.0		m ³ Air (NTP)/hr
Aerobic Digester Zone 4 Airflow rate Required MAX (NTP) per bioreactor		182.5		m ³ Air (NTP)/hr

Sludge Treatment Process

Parameter	Ultimate Stage (Stage 4)	Units
Aerobic Digester Zone 4		
Aerobic Digester Zone 3 Digester Volume per Digester	49.9	m ³
Selected Digester Depth	4	m
Aerobic Digester Zone 4 Width	3.5	m
Aerobic Digester Zone 4 Length	3.5	m
Aerobic Digester Zone 4 Mixer	0.55	kw
Aerobic Digester Zone 4 Airflow rate Required Minimum (NTP) per bioreactor	22.6	m ³ Air (NTP)/hr
Aerobic digester Zone 4 Airflow rate Required Average (NTP) per bioreactor	40.6	m ³ Air (NTP)/hr
Aerobic Digester Zone 4 Airflow rate Required MAX (NTP) per bioreactor	50.8	m ³ Air (NTP)/hr
Aerobic Digester Blower		
Total Airflow Aerating 1 & 4 Simultaneously (Minimum)	102.1	m ³ Air (NTP)/hr
Total Airflow Aerating 1 & 4 Simultaneously (Maximum)	229.8	m ³ Air (NTP)/hr
Total Airflow Aerating 2 & 3 Simultaneously (Minimum)	131.7	m ³ Air (NTP)/hr
Total Airflow Aerating 2 & 3 Simultaneously (Maximum)	286.3	m ³ Air (NTP)/hr
Selected Design Blower Airflow (Minimum)	131.7	m ³ Air (NTP)/hr
Selected Design Blower Airflow (Maximum)	296.3	m ³ Air (NTP)/hr
Required Blower Motor Size per Blower	3	kw
Number of Blowers	3	Duty/Duty/Standby

Sludge Dewatering

Parameter	Ultimate Stage (Stage 4)	Units
Centrifuge Feed Pumps		
Selected Centrifuge Feed Pump Capacity	5.0	L/s
Number of Centrifuge Feed Pumps	2	Duty / Standby
Centrifuge Feed Pump Drive	VSD	
Dewatering Centrifuge		
Number of Centrifuges Required	1	
Selected Centrifuge Capacity	13	m ³ /hr
Weekly Sludge Feed	241.2	m ³ /week
Daily Sludge Feed	34.5	m ³ /day
Average Sludge Flow	0.4	L/s
Sludge Feed Concentration	3	%
Required Dewatering Run Time	18.6	hrs/Week
Estimated Dewatered Sludge Concentration	20	%
Density of dewatered cake	1050	kg/m ³
Wet Solids Produced	36.2	m ³ /week
Dry Solids Production	7.2	TDS/week
Weight of sludge cake produced	38.0	tonnes/wk
Maximum Dewatered Solids Produced	2.0	m ³ /hr
Maximum Solids Production @ 15%	2.0	tonnes/hr
Dewatering Skip		
Selected Skip Bin Effective Size	20	m ³
Total Skip Bin Volume	26.7	m ³
Weekly Dewatered Sludge	36.2	m ³ /week
Bin Movements	1.8	Bins per week

Based on Alfa Laval Decanter Model G2-45

Reclaimed Effluent System

Assuming stand alone RE pumps. Alternative option to have a bleed from Non-Potable water supply pumps

Parameter	Ultimate Stage (Stage 4)	Units
RE Storage Volume	120	m ³
Number of Duty RE Pumps	2	Duty / Standby
Pump Flowrate	19	L/s
Head required	75	m
Pump Efficiency	60	%
Motor Efficiency	95	%
Selected Motor Size	30	KW

Foul Water Tank

This data taken from Balancing Tank Spreadsheet

Parameter	Ultimate Stage (Stage 4)	Units
Foul Water Tank Volume	100	m ³
Number of Foul Water Pumps	2	Duty/Standby
Pump Flowrate	5	L/s
Head Required	2	m

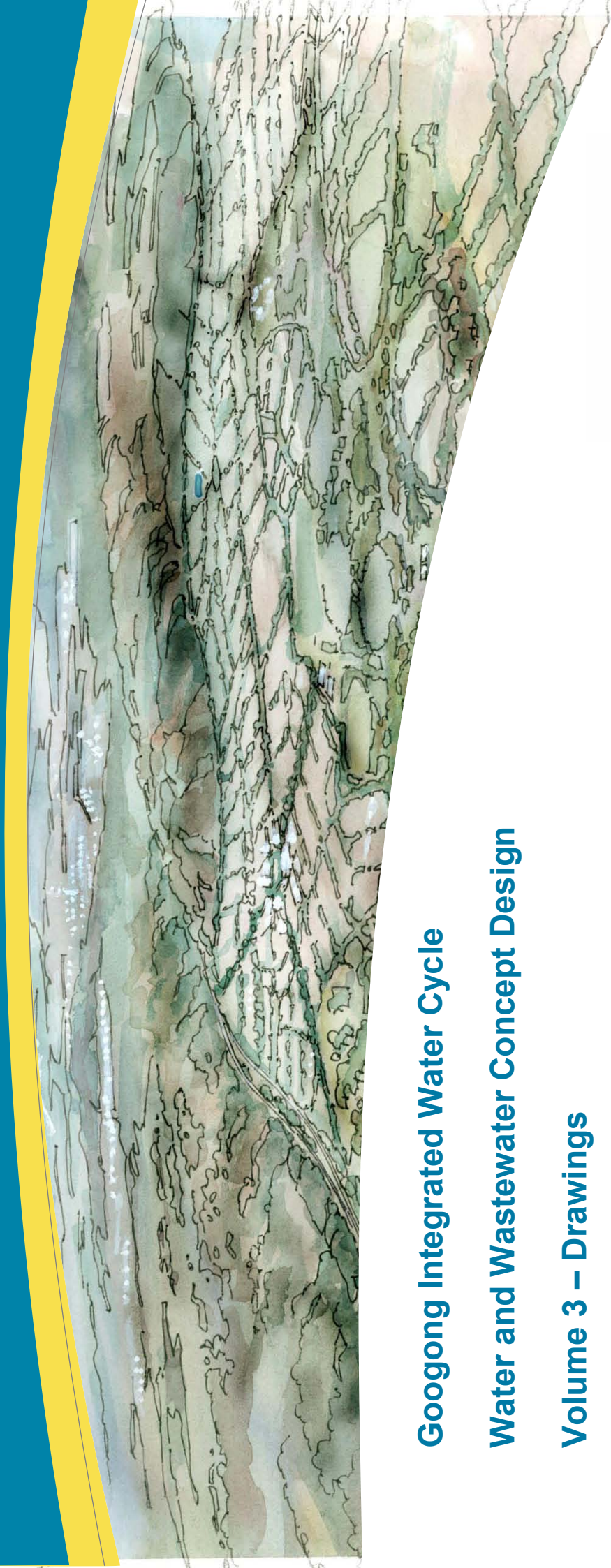
First Flush Tank

Parameter	Ultimate Stage (Stage 4)	Units
Detention for runoff	10	mm
First Flush Pump capacity	2	L/s
Number of Pumps Required	2	1 Duty / 1 Standby
First Flush Tank Capacity	150	m ³
Selected Tank Depth	3	m
Tank Diameter	8.0	m
Freeboard	0.5	m
Total Tank Depth	3.5	m



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BUILDING A BETTER WORLD



Googong Integrated Water Cycle Water and Wastewater Concept Design Volume 3 – Drawings

Prepared for CIC Australia

11 October 2010



Communities in the making

GOOGONG INTERGRATED WATER CYCLE DRAWING LIST

PROCESS FLOW DIAGRAMS

- A1081402-P101 PFD - WATER RECYCLING PLANT ULTIMATE FLOWS-STAGE 1
- A1081402-P102 PFD - WATER RECYCLING PLANT ULTIMATE FLOWS-STAGE 2A
- A1081402-P103 PFD - WATER RECYCLING PLANT ULTIMATE FLOWS-STAGE 2B

GENERAL DRAWINGS

- A1081402-G001 WATER RECYCLING PLANT GENERAL SCHEME LAYOUT
- A1081402-G002 SEWAGE PUMPSTATION CATCHMENT PLAN

PIPING AND INSTRUMENT DIAGRAMS

- A1081402-P201 P & I D - WATER RECYCLING PLANT SYMBOL SHEET 1 OF 2
- A1081402-P202 P & I D - WATER RECYCLING PLANT SYMBOL SHEET 2 OF 2
- A1081402-P203 P & I D - WATER RECYCLING PLANT LEGEND AND ABBREVIATIONS
- A1081402-P204 P & I D - WATER RECYCLING PLANT SCREENS SHEET 1 OF 2
- A1081402-P205 P & I D - WATER RECYCLING PLANT SCREENS SHEET 2 OF 2
- A1081402-P206 P & I D - WATER RECYCLING PLANT FLOW DISTRIBUTION CHAMBER
- A1081402-P207 P & I D - WATER RECYCLING PLANT ANOXIC / AERATION TANK 1
- A1081402-P208 P & I D - WATER RECYCLING PLANT DEAERATION/SECONDARY ANOXIC TANK NO. 1
- A1081402-P210 P & I D - WATER RECYCLING PLANT DEAERATION/SECONDARY ANOXIC TANK NO. 2
- A1081402-P211 P & I D - WATER RECYCLING PLANT MEMBRANE TANK NO. 2
- A1081402-P212 P & I D - WATER RECYCLING PLANT MEBRANE BLOWERS
- A1081402-P213 P & I D - WATER RECYCLING PLANT PERMEATE / BACKPULSE PUMP SYSTEM
- A1081402-P214 P & I D - WATER RECYCLING PLANT UV SYSTEM
- A1081402-P215 P & I D - WATER RECYCLING PLANT CHLORINE CONTACT TANK
- A1081402-P216 P & I D - WATER RECYCLING PLANT RECLAIMED EFFLUENT STORAGE
- A1081402-P217 P & I D - WATER RECYCLING PLANT RECLAIMED EFFLUENT STORAGE
- A1081402-P218 P & I D - WATER RECYCLING PLANT WAS THICKENING
- A1081402-P219 P & I D - WATER RECYCLING PLANT WAS THICKENING
- A1081402-P220 P & I D - WATER RECYCLING PLANT SLUDGE DEWATERING - CENTRIFUGES
- A1081402-P221 P & I D - WATER RECYCLING PLANT SLUDGE DEWATERING - OUTLOADING
- A1081402-P222 P & I D - WATER RECYCLING PLANT FERRIC SULPHATE DOSING - SHEET 1 OF 2
- A1081402-P223 P & I D - WATER RECYCLING PLANT FERRIC SULPHATE DOSING - SHEET 2 OF 2
- A1081402-P224 P & I D - WATER RECYCLING PLANT MAGNESIUM HYDROXIDE SYSTEM
- A1081402-P225 P & I D - WATER RECYCLING PLANT CITRIC ACID DOSING SYSTEM
- A1081402-P226 P & I D - WATER RECYCLING PLANT SODIUM HYPOCHLORITE DOSING SYSTEM
- A1081402-P227 P & I D - WATER RECYCLING PLANT SUPPLEMENTARY CARBON DOSING
- A1081402-P228 P & I D - WATER RECYCLING PLANT FOUL WATER TANK
- A1081402-P229 P & I D - WATER RECYCLING PLANT COMPRESSED AIR SYSTEM
- A1081402-P231 P & I D - WATER RECYCLING PLANT PERMEATE BULKING PUMPING STATION
- A1081402-P232 P & I D - WATER RECYCLING PLANT PERMEATE BULKING PUMPING STATION
- A1081402-P233 P & I D - WATER RECYCLING PLANT PERMEATE BULKING PUMPING STATION
- A1081402-P234 P & I D - WATER RECYCLING PLANT PERMEATE BULKING PUMPING STATION
- A1081402-P235 P & I D - WATER RECYCLING PLANT BOTTRICKING FILTER (TYPICAL)
- A1081402-P236 P & I D - WATER RECYCLING PLANT DUAL BED ACTIVATED CARBON FILTER (TYPICAL)
- A1081402-P237 P & I D - WATER RECYCLING PLANT DUAL BED ACTIVATED CARBON FILTER (TYPICAL)
- A1081402-P238 P & I D - WATER RECYCLING PLANT ODOUR CONTROL FACILITY OVERVIEW FANS AND DISCHARGE STACK
- A1081402-P239 P & I D - GRT REMOVAL

- A1081402-P306 P & I D - WATER RECYCLING PLANT RECLAIMED EFFLUENT STORAGE OPTION TO DISCHARGE THROUGH BASIN 4

SKETCHES

- A1081402-SK001 POTABLE AND RECYCLED WATER NETWORK INITIAL STAGE FOR NHIA (ST 1-2)
- A1081402-SK002 POTABLE AND RECYCLED WATER NETWORK NHIA (STAGE 3-6) AND START RECYCLED WATER
- A1081402-SK003 POTABLE AND RECYCLED WATER NETWORK 50% DEVELOPMENT UPGRADE
- A1081402-SK004 POTABLE AND RECYCLED WATER NETWORK 100% DEVELOPMENT UPGRADE
- A1081402-SK301 RESERVOIR - GENERAL SITE ELEVATION
- A1081402-SK302 RESERVOIR - GENERAL SITE ELEVATION
- A1081402-SK303 GOOGONG INTERIM RESERVOIR - SITE LAYOUT - PLAN
- A1081402-SK304 GOOGONG INTERIM RESERVOIR - SITE LAYOUT - ELEVATION
- A1081402-SK601 BULK WATER PUMPING STATION GENERAL SITE LAYOUT PLAN COMMONWEALTH SITE - PLAN STAGE 1
- A1081402-SK602 BULK WATER PUMPING STATION GENERAL SITE LAYOUT PLAN COMMONWEALTH SITE - PLAN STAGE 2
- A1081402-SK608 WATER RECYCLING PLANT -BIOREACTOR- STAGING - PLAN AND ELEVATION
- A1081402-SK701 WATER RECYCLING PLANT - GENERAL SITE LAYOUT - STAGE 2A (2350EP)
- A1081402-SK702 WATER RECYCLING PLANT - GENERAL SITE LAYOUT - STAGE 2B (4700EP)
- A1081402-SK703 WATER RECYCLING PLANT - GENERAL SITE LAYOUT - STAGE 3 (9400EP)
- A1081402-SK704 WATER RECYCLING PLANT - GENERAL SITE LAYOUT - STAGE 4 (18849EP)
- A1081402-SK705 WATER RECYCLING PLANT - GENERAL SITE LAYOUT - STAGE 4 (18849EP)

REV.	DATE	ISSUED FOR CONCEPT DESIGN REPORT	AW	13/03/19	PP	13/03/19	REV.	DATE	DESCRIPTION	INITIAL	DATE	APPROVED	INITIAL	DATE	APPROVED	REVISION CHECK	DESIGN CHECK	DESIGN CHECK	DESIGN CHECK	PROJ.MANAGER	NAME	SIGNATURE	DATE
A	13/03/19																						

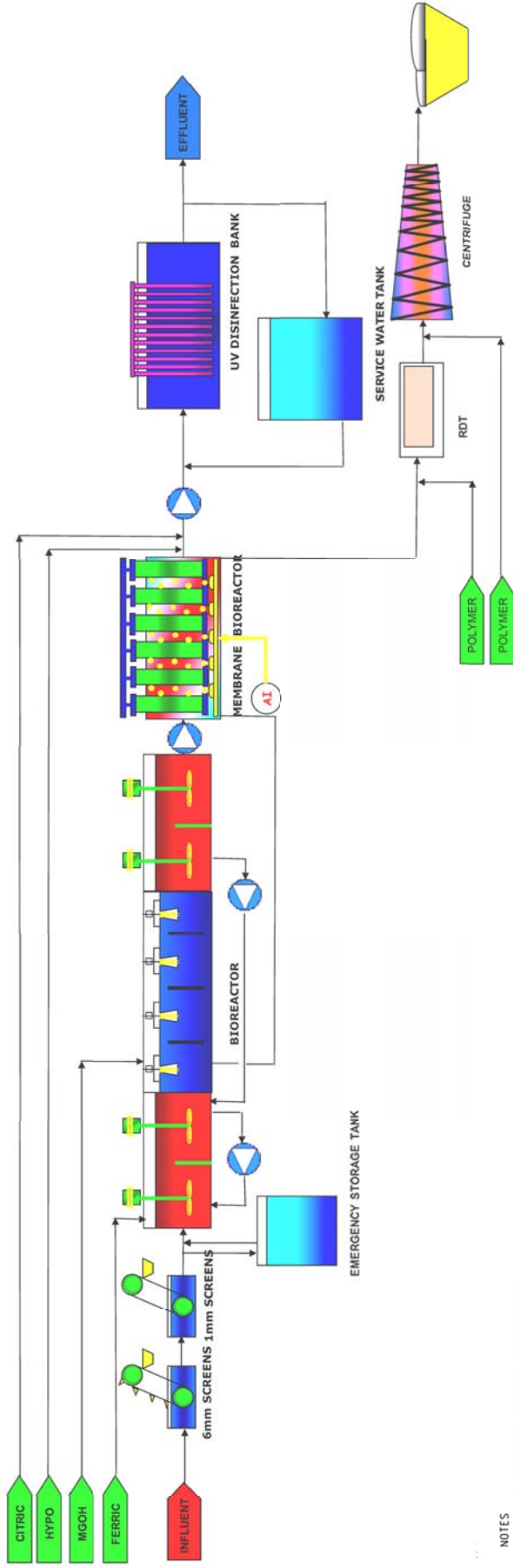
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FILE: INTEGRATED WATER CYCLE DRAWING LIST		DRAWING NO.: A1081402-G-000	
SCALE: A1	NTS	REV.:	A



MWH
 BUILDING A BETTER WORLD
 39-41 CHAMBERS STREET, SYDNEY NSW 2000
 TEL: 61 2 9212 7000 FAX: 61 2 9212 7199

I warrant that the work of MWH and its constituent member companies is performed in accordance with the professional standards and codes of ethics applicable to the profession of engineering, architecture, planning, design and related services.

GOOGONG PROCESS FLOW DIAGRAM
Stage 1

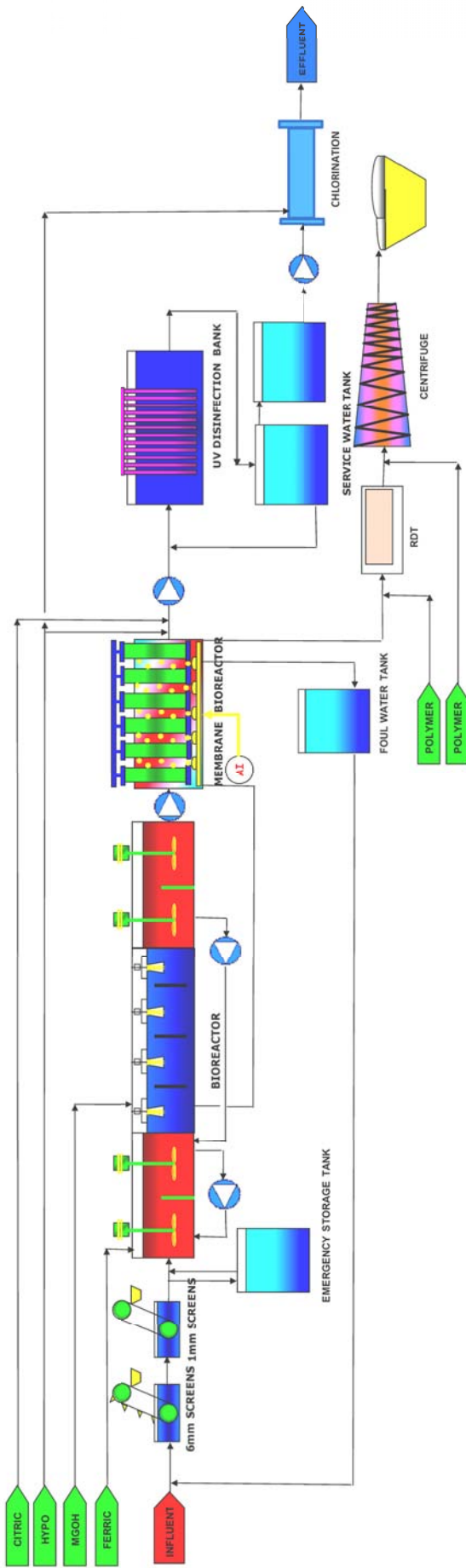


NOTES
 INLET SCREENS WILL BE A TEMPORARY STRUCTURE IN THIS STAGE
 BIOREACTOR WILL OCCUPY A SMALL PART OF ONE TANK AND WILL CONTAIN SURFACE AERATORS
 CHEMICALS WILL BE STORED IN BULKY BINS IN THIS STAGE
 2 MEMBRANE TANKS PROVIDED IN ONE ULTIMATE TANK TO ALLOW FOR BACKWASHING
 ODOUR CONTROL WILL BE PROVIDED IN THE FORM OF BOTTLING FILTER AND CARBON UNIT

REV	DATE	ISSUED FOR REVIEW	DESCRIPTION	DATE	REV	DATE	ISSUED FOR REVIEW	DESCRIPTION	DATE	REV	DATE	ISSUED FOR REVIEW	DESCRIPTION	DATE	REV	DATE	ISSUED FOR REVIEW	DESCRIPTION	DATE	
A	26.07.10	SK	26.07.10	PP	29.07.10															

REVIEW	NAME	SIGNATURE	DATE
DESIGN CHECK			
CONSTRUCTION CHECK			
OPERATION CHECK			
PROJECT MANAGER			

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48m - 53 885 776 401 78-12 CHAMBERS STREET TEL 61 3 939 7442 FAX 61 3 939 7443		 Communities in the making	
PROJECT	GOOGONG INTEGRATED WATER CYCLE	SCALE	A1 NTS
TITLE	PROCESS FLOW DIAGRAM WATER RECYCLING PLANT ULTIMATE FLOWS STAGE 1	DRAWING NO.	A10814.02-P101
REV.			



NOTES
 INLET SCREENS WILL BE A TEMPORARY STRUCTURE IN THIS STAGE
 BIOREACTOR WILL OCCUPY A HALF OF ONE TANK AND WILL CONTAIN SURFACE AERATORS
 CHEMICAL STORAGE AREA WILL BE PROVIDED IN THIS STAGE
 POLYMER TANKS PROVIDED IN ONE ULTRATE TANK TO ALLOW FOR BACKWASHING
 3 NO UV UNITS
 ODOUR CONTROL WILL BE PROVIDED IN THE FORM OF BIOTRICKLING FILTER AND CARBON UNIT

REVIEW		NAME	SIGNATURE	DATE
DESIGN CHECK				
CONSTRUCTION CHECK				
OPERATION CHECK				
PROJECT MANAGER				

Approval of the above is part of the Engineer's obligation as an Engineer of this project. The Engineer shall not accept any liability for any errors or omissions in this drawing or any other drawings or documents prepared by the Engineer or any other person.

REV.	DATE	ISSUED FOR REVIEW	DESCRIPTION	DATE	REV.	DATE
A	20.07.10	SK	20.07.10	PP	20.07.10	

PROJECT	GOOGONG INTEGRATED WATER CYCLE
TITLE	PROCESS FLOW DIAGRAM WATER RECYCLING PLANT ULTIMATE FLOWS STAGE 2A
SIZE	A1
SCALE	NTS
DRAWING NO.	A10814.02-P102
REV.	A

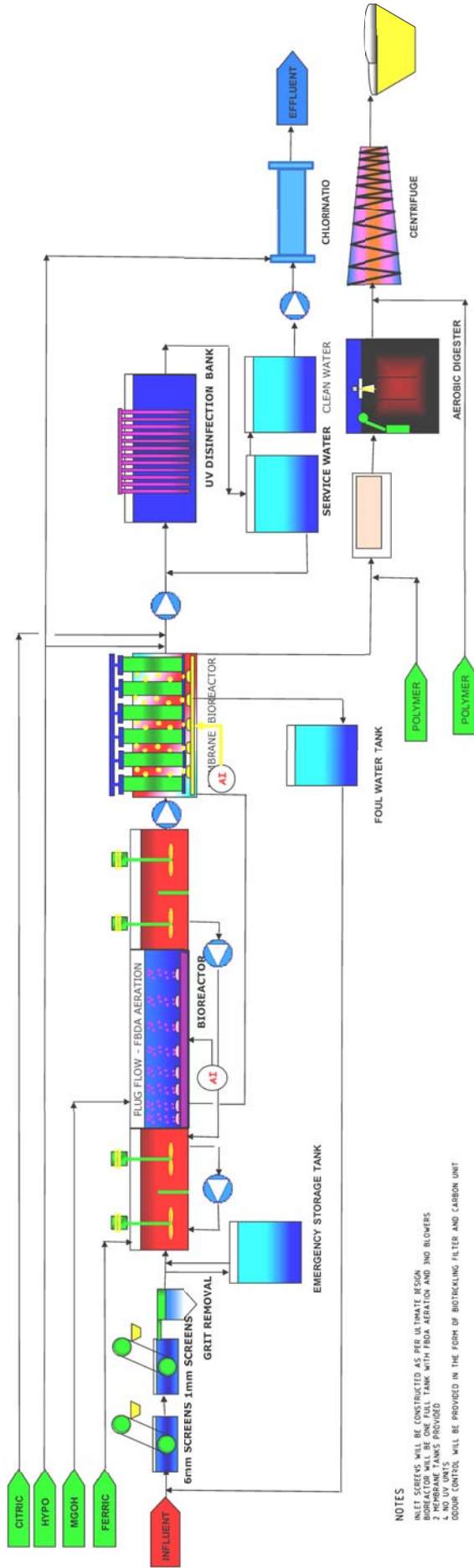
MWH
BUILDING A BETTER WORLD

20-11 CHAMBERS STREET
MELBOURNE VIC 3001 AUSTRALIA
TEL: 61 3 9370 7000 FAX: 61 3 9370 7001

AUSTRALIA
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Stage 2B



NOTES

INLET SCREENS WILL BE CONSTRUCTED AS PER ULTIMATE DESIGN
 BIOREACTOR WILL BE ONE FULL TANK WITH FBDA AERATION AND 3ND BLOWERS
 4. AND 5. AND 6. TANKS PROVIDED
 ODOUR CONTROL WILL BE PROVIDED IN THE FORM OF BIOTRICKLING FILTER AND CARBON UNIT

PRELIMINARY NOT FOR CONSTRUCTION

REV.	DATE	ISSUED FOR REVIEW	DESCRIPTION	INITIAL	DATE	APPROVED	DESCRIPTION	INITIAL	DATE	APPROVED
A	20.07.20	SK	20.07.20	PP	20.07.20					

REVIEW	NAME	SIGNATURE	DATE
DESIGN CHECK			
CONSTRUCTION CHECK			
OPERATION CHECK			
PROJECT MANAGER			

Approval of the above is part of the design process and does not constitute a guarantee of performance. The design team is not responsible for any errors or omissions in this preliminary drawing. Use of this drawing is at the user's discretion.

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 BUILDING A BETTER WORLD
 20-11 CHAMBERS STREET, SYDNEY, AUSTRALIA
 ABN: 53 885 774 401
 TEL: 61 2 9212 7000 FAX: 61 2 9212 7070

AUSTRALIA
 Communities in the making

PROJECT: GOOGONG INTEGRATED WATER CYCLE
 TITLE: PROCESS FLOW DIAGRAM WATER RECYCLING PLANT ULTIMATE FLOWS STAGE 2B
 SIZE: A1
 SCALE: NTS
 DRAWING NO.: A10814.02-P103
 REV. A

EQUIPMENT PREFIXES

BLR	BLOWER
CFG	CENTRIFUGE
CHN	CHANNEL
CLM	CLAMMER
CON	CONVEYOR
CPN	COMPRESSOR
CRN	CRANE MOTORISED FIXED MONORAIL
CRX	POST JIB CRANE/MONORAIL
CYL	/FIXED DAM/IMBIBILE
DEC	CALIBRATION CYLINDER
DIF	DECANTER
DIG	DIGESTER
DIS	DIGESTING BOARD
DMP	DAMPER
DRM	DRUM THICKENER
EIR	EJECTOR
FAN	FAN
FAR	FLAME ARRESTOR
FCV	FLOW CONTROL VALVE
FEX	FLOW ELEMENT
FFD	FIRE FIGHTING EQUIPMENT
FLT	FILTER
FTP	FIELD TERMINATION PANEL
HSE	EMERGENCY STOP OR PULL WIRE
HXS	HAND STATION OR SELECTOR SWITCH
HTR	HEATER OR BOILER
HVD	HIGH VOLTAGE DISTRIBUTION
HVS	HIGH VOLTAGE STARTER
HXR	HIGH VOLTAGE STARTER
HVY	HEAT EXCHANGER
KLX	HYDRANT IN VALVE
LCP	LOCAL CONTROL PANEL
LIS	LOCAL ISOLATING SWITCH
LVD	LOCAL ISOLATING SWITCH
LVS	LOW VOLTAGE DISTRIBUTION
LVC	LOW VOLTAGE STARTER
MHL	MACERATOR
MIX	MANHOLE
MTR	MIXER/FLOCCULATOR OR AGITATOR
NRV	MOTOR
OZG	NON RETURN VALVE
PCV	OZONE GENERATOR
PEN	PRESSURE CONTROL VALVE
PLC	PENSTOCK
PLP	PROGRAMMABLE LOGIC CONTROLLER
PMP	PLC PANEL
PRS	PUMP (VARIABLE OR FIXED SPEED)
PST	PRESS
PRV	PRIMARY SEDIMENTATION TANK
ROU	PRESSURE RELIEF VALVE
RPZ	REDUCED PRESSURE ZONE DEVICE
RTU	REVERSE OSMOSIS UNIT
SBD	(BACKFLOW PREVENTER)
SCA	REMOTE TELEMETRY UNIT
SCB	STOPBOARD (STOP LOGS)
SCN	SWITCHGEAR CONTROL ASSEMBLY
SCP	SCRUBBER
SCV	SCREEN
SCVR	SCRAPER
SCV	SCOUR VALVE

INSTRUMENT PREFIXES

AAM	AMMONIA TRANSMITTER
ACD	CARBON DIOXIDE TRANSMITTER
ACL	CHLORINE TRANSMITTER
ACH	CARBON MONOXIDE TRANSMITTER
ADD	DISSOLVED OXYGEN TRANSMITTER
AEX	ANALYSER ELEMENT
AHS	HYDROGEN SULPHIDE TRANSMITTER
AIX	ANALYSER INDICATOR
AMN	METHANE TRANSMITTER
ANI	NITRATE TRANSMITTER
ADP	ORTHO-PHOSPHATE TRANSMITTER
AOR	OXIDATION REDUCTION TRANSMITTER
AOX	OXYGEN TRANSMITTER
APH	PH TRANSMITTER
ARC	RESIDUAL CHLORINE TRANSMITTER
ASB	SLUDGE BLANKET LEVEL TRANSMITTER
ASC	CHLORINE LEAK DETECTOR SWITCH
ASO	OZONE LEAK DETECTOR SWITCH
ASS	SUSPENDED SOLIDS TRANSMITTER
ATP	TOTAL PHOSPHORUS TRANSMITTER
ATU	TURBIDITY TRANSMITTER
ATX	ANALYSER TRANSMITTER
AUI	ULTRA VIOLET INTENSITY TRANSMITTER
BEA	BEACON, WARNING OR ALARM LAMP
BNS	FLAME SENSOR
BSX	SMOKE OR FIRE DETECTOR CONDUCTIVITY TRANSMITTER
CAN	DENSITY TRANSMITTER
CGP	CHLORINE GAS PROTECTION PANEL
DTX	DENSITY TRANSMITTER
EIP	EVAUATION INDICATION PANEL
ETC	CURRENT TRANSMITTER
FEF	FLOW ELEMENT
FIP	FIRE INDICATOR PANEL
FIX	FIRE INDICATOR OR GAUGE
FVH	FLOW SWITCH
FVH	FLOW SWITCH
FTX	FLOW TRANSMITTER
GDP	GAS DETECTION PANEL
HSE	EMERGENCY STOP OR PULL WIRE
KLX	KLAXON, SIREN, HOOTER BELL
LCP	LOCAL CONTROL PANEL
LX	LEVEL ELEMENT
LIS	LOCAL ISOLATING SWITCH
LIX	LEVEL INDICATOR OR SIGHT GLASS
LSHVLSL	LEVEL SWITCH
LTX	LEVEL TRANSMITTER
MCC	MOISTURE TRANSMITTER
MTX	MOISTURE SWITCH (ISOL FAILURE)
MTX	MOISTURE TRANSMITTER
OED	OFF GAS DETECTOR
PIX	PRESSURE INDICATOR OR GAUGE
PLC	PROGRAMMABLE LOGIC CONTROLLER
PLP	PLC PANEL
PMI	PERSON MACHINE INTERFACE
PSH/PSL	PRESSURE SWITCH
PTX	PRESSURE TRANSMITTER
RTU	REMOTE INPUT/OUTPUT RACK
RTU	REMOTE TELEMETRY UNIT
SEO	SYSTEM/SEQUENCE TAG

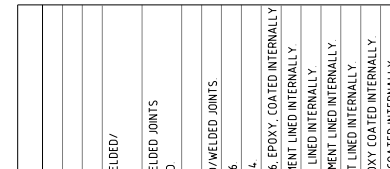
FLUIDS ABBREVIATION

AA	AGITATION AIR
AEA	AREATION AIR
ALS	ALUM SOLUTION
CN	CENTRATE
CS	CHLORINE SOLUTION
DM	DILUTED METHANOL
DS	DIGESTED SLUDGE
EF	EFFLUENT
FA	FOUL AIR
FC	FERRIC CHLORIDE
FE	FILTRER EFFLUENT
FLT	FILTRATE
FM	FIRE MAIN
FS	FERMENTED SLUDGE
FSN	FERMENTER SUPERNATANT
FW G	FOUL WATER
C2	DUCTILE IRON, FLANGED - AS2280 CLASS K9 CEMENT LINED INTERNALLY
C3	DUCTILE IRON, RUBBER RING JOINT - AS2280 CLASS K9 CEMENT LINED INTERNALLY
C4	DUCTILE IRON, RUBBER RING JOINT - AS2280 CLASS K9 EPOXY COATED INTERNALLY
C5	DUCTILE IRON, RUBBER RING JOINT - AS2280 CLASS K9 EPOXY COATED INTERNALLY
C6	DUCTILE IRON, RUBBER RING JOINT - AS2280 CLASS K9 EPOXY COATED INTERNALLY
C7	DUCTILE IRON, RUBBER RING JOINT - AS2280 CLASS K9 EPOXY COATED INTERNALLY
C8	DUCTILE IRON, RUBBER RING JOINT - AS2280 CLASS K9 EPOXY COATED INTERNALLY
D1	PLASTIC ABS, AS3518 CLASS 9
D2	PLASTIC ABS, AS3518 CLASS 12
D3	PLASTIC ABS, AS3518 CLASS 15
D4	UPVC (UNPLASTICISED PVC), AS1477, CLASS 9
D5	UPVC (UNPLASTICISED PVC), AS1477, CLASS 12
D6	UPVC (UNPLASTICISED PVC), AS1477, CLASS 16
D7	UPVC (UNPLASTICISED PVC), AS1477, CLASS 18
D8	UPVC (UNPLASTICISED PVC), AS1477, CLASS 20
D9	UPVC (UNPLASTICISED PVC), AS2425, STORMWATER PIPE
D10	UPVC (UNPLASTICISED PVC), AS2460, SEWER PIPE
D11	POLYETHYLENE (PE) AS4130, CLASS P8
D12	POLYETHYLENE (PE) AS4130, CLASS P10
D13	POLYETHYLENE (PE) AS4130, CLASS P12
D14	POLYETHYLENE (PE) AS4130, CLASS P16
D15	POLYETHYLENE (PE) AS4130, CLASS P18
D16	PVC-M MODIFIED POLY VINYL CHLORIDE PRESSURE PIPE, AS4765-2000, CLASS P10
D17	PVC-M MODIFIED POLY VINYL CHLORIDE PRESSURE PIPE, AS4765-2000, CLASS P12
D18	PVC-M MODIFIED POLY VINYL CHLORIDE PRESSURE PIPE, AS4765-2000, CLASS P16
D19	PVC-M MODIFIED POLY VINYL CHLORIDE PRESSURE PIPE, AS4765-2000, CLASS P18
D20	PVC HOSE, REINFORCED CLEAR
E1	REINFORCED CONCRETE DRAINAGE PIPE, AS4058, RUBBER RING JOINT
E2	REINFORCED CONCRETE SEWER PIPE, AS4058, RUBBER RING JOINT
F1	VITRIFIED CLAY PIPE, AS1741, RUBBER RING JOINTS
G1	GLASS FIBRE REINFORCED EPOXY PIPE (GRE), ASTM D-1599, PRESSURE CLASS 1000KPa
G2	GLASS FIBRE REINFORCED EPOXY PIPE (GRE), ASTM D-1599, PRESSURE CLASS 1200KPa
G3	GLASS FIBRE REINFORCED EPOXY PIPE (GRE), ASTM D-1599, PRESSURE CLASS 1600KPa
G4	GLASS FIBRE REINFORCED EPOXY PIPE (GRE), ASTM D-1599, PRESSURE CLASS 2000KPa
G5	GLASS REINFORCED THERMOSETTING PLASTIC PIPE (GRP), AS3571, PRESSURE CLASS 4
G6	GLASS REINFORCED THERMOSETTING PLASTIC PIPE (GRP), AS3571, PRESSURE CLASS 6
G7	GLASS REINFORCED THERMOSETTING PLASTIC PIPE (GRP), AS3571, PRESSURE CLASS 10
G8	GLASS REINFORCED THERMOSETTING PLASTIC PIPE (GRP), AS3571, PRESSURE CLASS 15
G9	GLASS REINFORCED THERMOSETTING PLASTIC PIPE (GRP), AS3571, PRESSURE CLASS 16
G10	GLASS REINFORCED THERMOSETTING PLASTIC PIPE (GRP), AS3571, PRESSURE CLASS 20
G11	GLASS REINFORCED THERMOSETTING PLASTIC PIPE (GRP), AS3571, PRESSURE CLASS 25

PIPING MATERIAL CODE

A1	COPPER, AS1432, TYPE B, ANNEALED TEMPER
A2	COPPER, AS1432, TYPE B, AS DRAWN TEMPER
B1	STEEL, AS1579, SCH 40 PIPE OR EQUIVALENT FLANGED/WELDED RUBBER RING JOINTS
B2	STEEL, AS1579, SCH 40 PIPE OR EQUIVALENT FLANGED/WELDED RUBBER RING JOINTS
B3	STEEL, AS1579, SCH 40 PIPE OR EQUIVALENT FLANGED/WELDED RUBBER RING JOINTS
B4	STEEL, AS1579, SCH 40 PIPE OR EQUIVALENT FLANGED/WELDED RUBBER RING JOINTS
B5	STEEL, AS1579, SCH 40 PIPE OR EQUIVALENT FLANGED/WELDED RUBBER RING JOINTS
B6	STEEL, AS1579, SCH 40 PIPE OR EQUIVALENT FLANGED/WELDED RUBBER RING JOINTS
B7	STEEL, AS1579, SCH 40 PIPE OR EQUIVALENT FLANGED/WELDED RUBBER RING JOINTS
C1	DUCTILE IRON, RUBBER RING JOINT - AS2280 CLASS K9 CEMENT LINED INTERNALLY
C2	DUCTILE IRON, RUBBER RING JOINT - AS2280 CLASS K9 CEMENT LINED INTERNALLY
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C4	DUCTILE IRON, RUBBER RING JOINT - AS2280 CLASS K9 EPOXY COATED INTERNALLY
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G7	GLASS REINFORCED THERMOSETTING PLASTIC PIPE (GRP), AS3571, PRESSURE CLASS 10
G8	GLASS REINFORCED THERMOSETTING PLASTIC PIPE (GRP), AS3571, PRESSURE CLASS 15
G9	GLASS REINFORCED THERMOSETTING PLASTIC PIPE (GRP), AS3571, PRESSURE CLASS 16
G10	GLASS REINFORCED THERMOSETTING PLASTIC PIPE (GRP), AS3571, PRESSURE CLASS 20
G11	GLASS REINFORCED THERMOSETTING PLASTIC PIPE (GRP), AS3571, PRESSURE CLASS 25

EQUIPMENT TAG NAME STRUCTURE



EQUIPMENT TAG NAME STRUCTURE



POWER AND PURGE FLUID SUPPLIES

CAS	COMPRESSED AIR SUPPLY
ES	ELECTRICITY SUPPLY (NOTE 2)
IA	INSTRUMENT AIR SUPPLY
IW	INDUSTRIAL WATER
PW	POTABLE WATER
AG	ABOVE GROUND
UG	UNDER GROUND

LOCATION ABBREVIATIONS

1	PLC SOFTWARE FUNCTIONS SHOWN ON DRAWINGS ARE MINIMAL. FULL DETAILS ARE CONTAINED IN THE PLAIN ENGLISH FUNCTIONAL SPECIFICATION
2	POWER SUPPLY ONLY NOTED WHEN A UPS OR A SEGREGATED SUPPLY IS REQUIRED

PRELIMINARY NOT FOR CONSTRUCTION

REV	DATE	DESCRIPTION	INITIAL	DATE	INITIAL	DATE	APPROVED
A	03.11.09	ISSUED FOR CONCEPT DESIGN REPORT	SK	03.11.09	BP	03.11.09	
REV	DATE	DESCRIPTION	INITIAL	DATE	INITIAL	DATE	APPROVED

POWER AND PURGE FLUID SUPPLIES

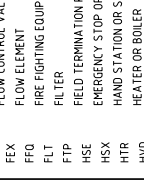
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ES	ELECTRICITY SUPPLY (NOTE 2)
IA	INSTRUMENT AIR SUPPLY
IW	INDUSTRIAL WATER
PW	POTABLE WATER
AG	ABOVE GROUND
UG	UNDER GROUND

LOCATION ABBREVIATIONS

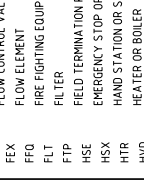
1	PLC SOFTWARE FUNCTIONS SHOWN ON DRAWINGS ARE MINIMAL. FULL DETAILS ARE CONTAINED IN THE PLAIN ENGLISH FUNCTIONAL SPECIFICATION
2	POWER SUPPLY ONLY NOTED WHEN A UPS OR A SEGREGATED SUPPLY IS REQUIRED

GOOGONG INTEGRATED WATER CYCLE

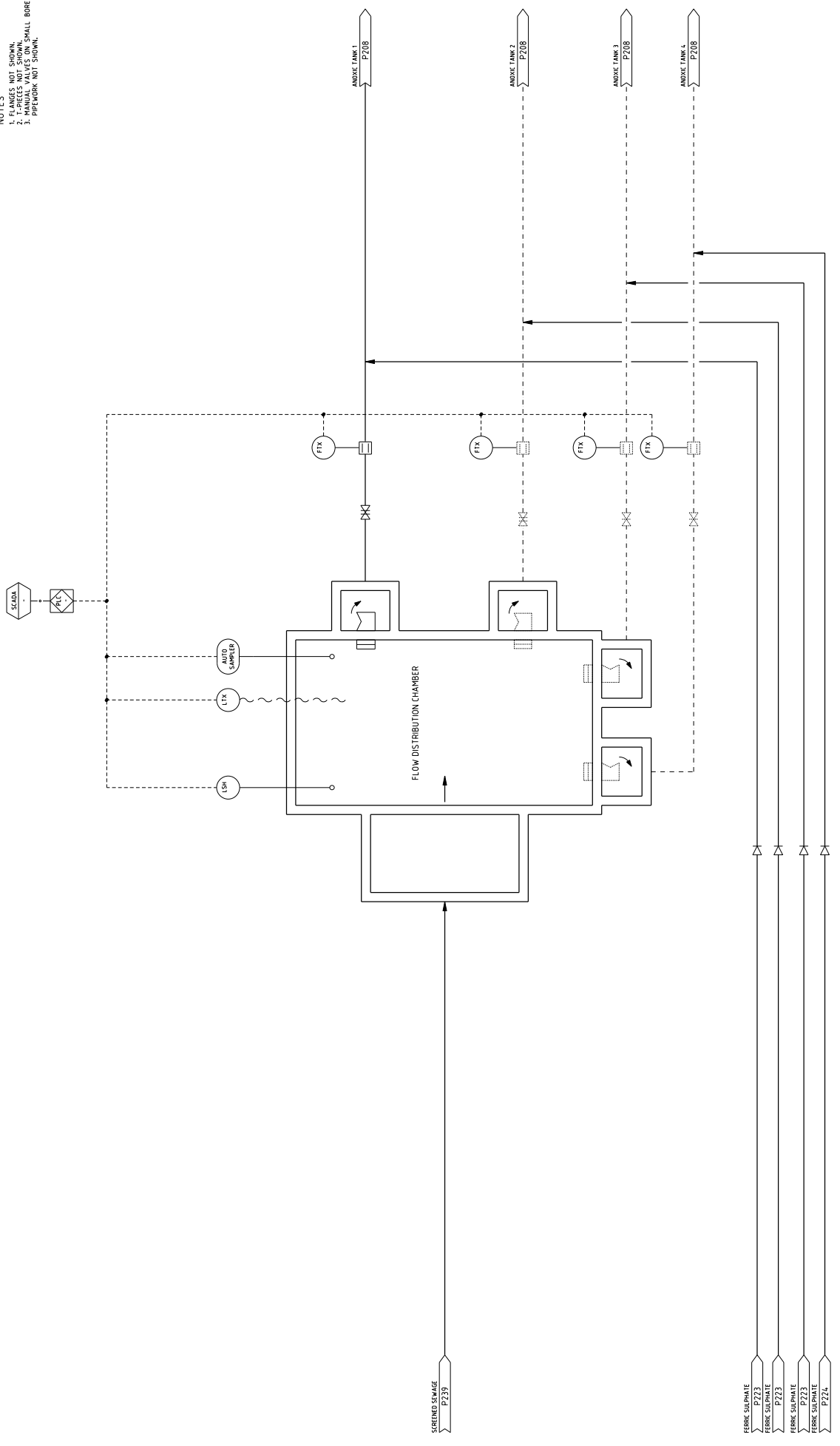
PROJECT	GOOGONG INTEGRATED WATER CYCLE
FILE	PIPING AND INSTRUMENTATION DIAGRAM WATER RECYCLING PLANT LEGEND AND ABBREVIATIONS
SCALE	A1
DRAWING NO.	A10814.02-P203
REV.	A



AWB 151 985 774 601
34-11 CHANDLER STREET, WEST HAVEN
NSW 2212 AUSTRALIA
TEL: 61 2 431 9700 FAX: 61 2 431 9799



NOTES
 1. FLANGES NOT SHOWN.
 2. INSTRUMENTATION NOT SHOWN.
 3. MANUAL VALVES ON SMALL BORE PIPEWORK NOT SHOWN.



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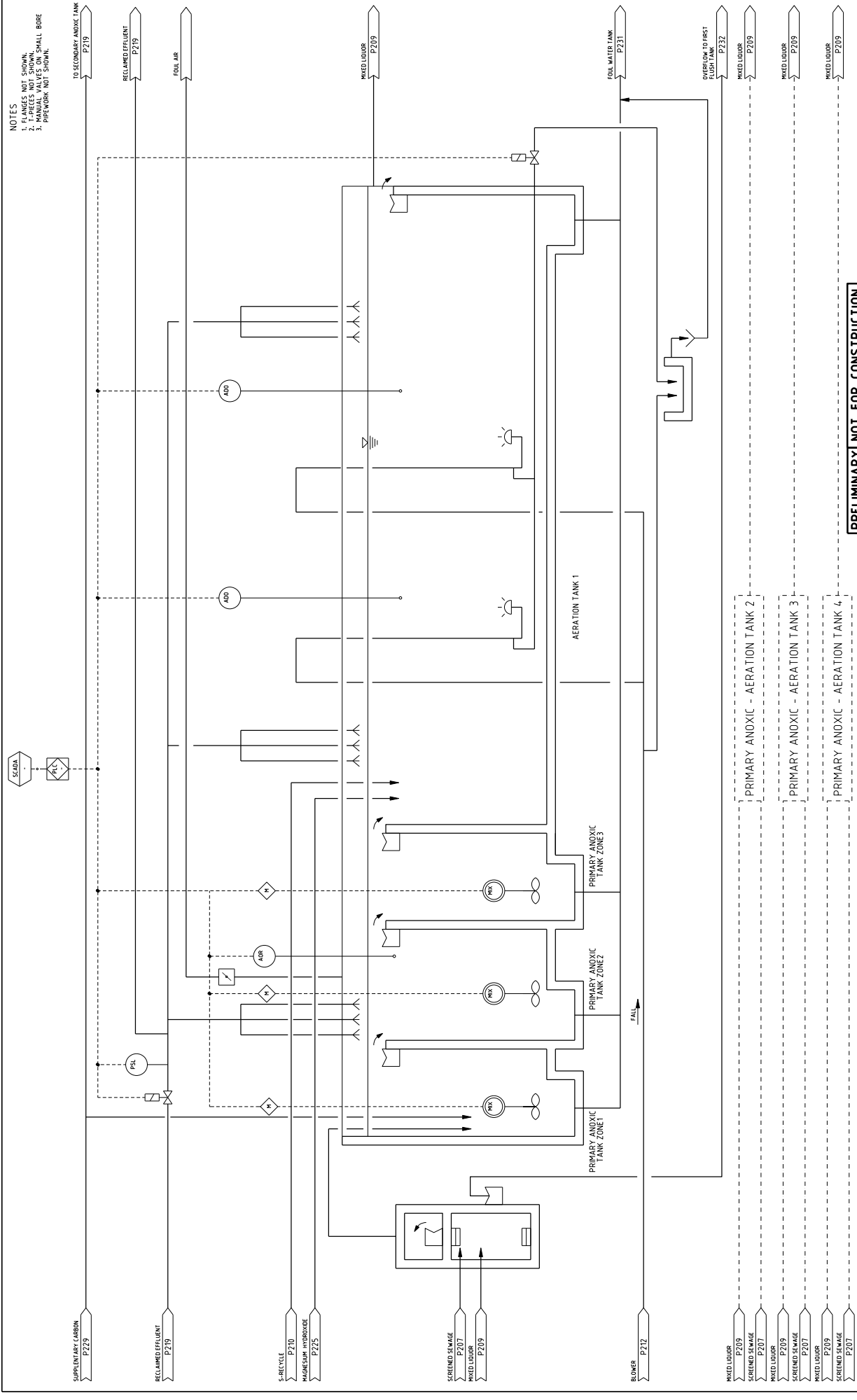
PROJECT: GOOGONG INTEGRATED WATER CYCLE
 TITLE: PIPING AND INSTRUMENTATION DIAGRAM
 WATER RECYCLING PLANT
 FLOW DISTRIBUTION CHAMBER
 SIZE: A1 SCALE: NTS DRAWING NO: A10814.02-P207 REV: A



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 BUILDING A BETTER WORLD
 39-41 CHANDOS STREET AUSTRALIA
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REV	DATE	DESCRIPTION	ISSUED FOR CONCEPT DESIGN REPORT	SK	03.11.09	BP	03.11.09	REV.	DATE	DESCRIPTION	APPROVED	DATE	APPROVED	DATE	APPROVED
A	03.11.09	ISSUED FOR CONCEPT DESIGN REPORT	SK	03.11.09	BP	03.11.09									

REVISIONS



NOTES
 1. FLANGES NOT SHOWN.
 2. FLANGES NOT SHOWN SHALL BORE
 PIPEWORK NOT SHOWN.

REV.	DATE	DESCRIPTION	ISSUED FOR CONCEPT DESIGN REPORT	SK	03.11.09	BP	03.11.09	REV.	DATE	APPROVED	DESCRIPTION	INITIAL	DATE	CHECKED	INITIAL	DATE	APPROVED	NAME	SIGNATURE	DATE
A	03.11.09	ISSUED FOR CONCEPT DESIGN REPORT		SK	03.11.09	BP	03.11.09													

REVIEW	NAME	SIGNATURE	DATE
DESIGN CHECK			
DESIGN CHECK			
DESIGN CHECK			
PROJECT MANAGER			

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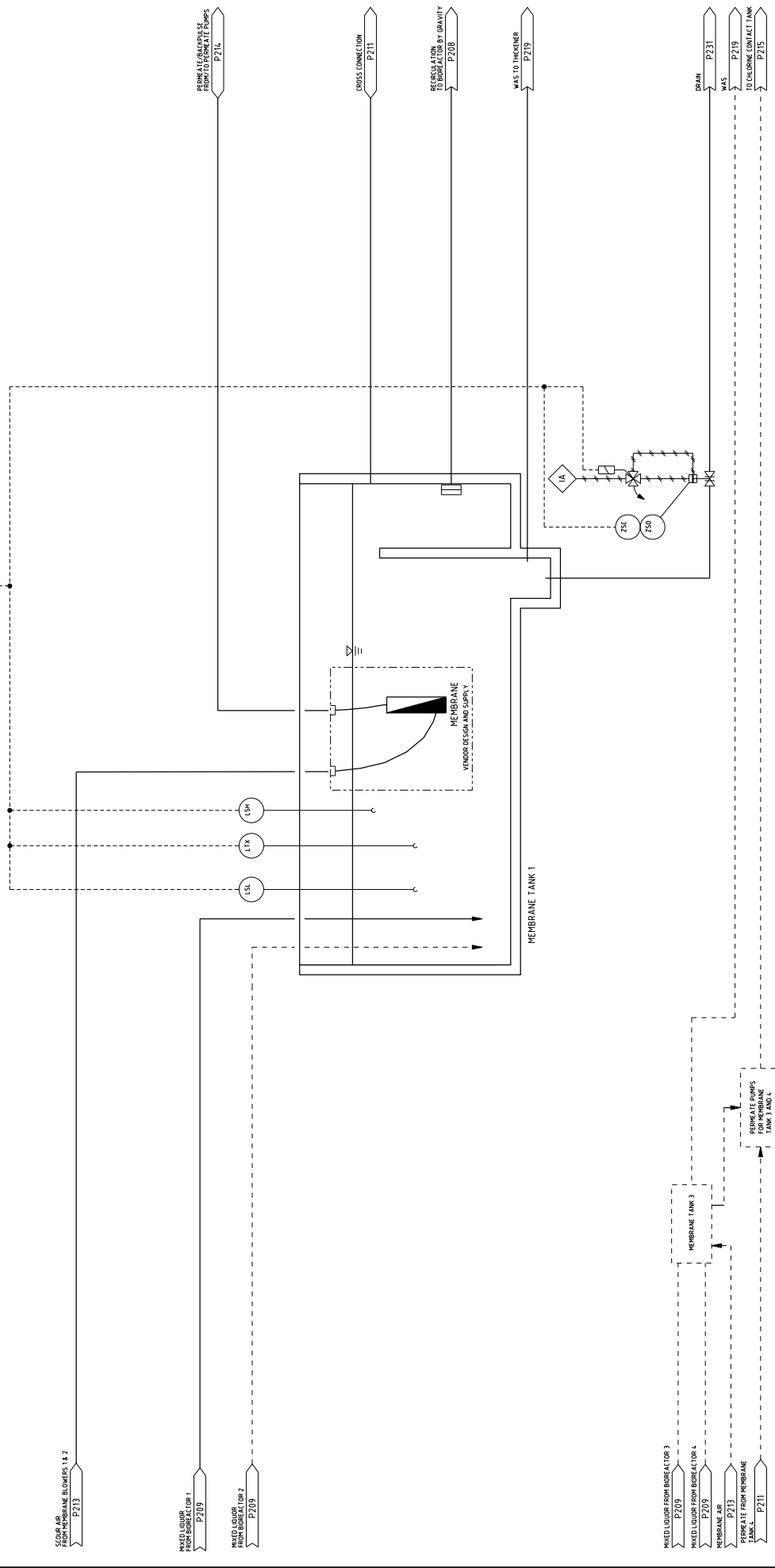
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 TEL: 02 931 9700 FAX: 02 931 9799

GOOGONG INTEGRATED WATER CYCLE
 PIPING AND INSTRUMENTATION DIAGRAM
 ANOXIC - AERATION TANK 1

PROJECT: GOOGONG INTEGRATED WATER CYCLE
 SHEET: PIPING AND INSTRUMENTATION DIAGRAM ANOXIC - AERATION TANK 1
 SIZE: A1
 SCALE: NTS
 DRAWING NO: A10814.02-P208
 REV: A

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- NOTES**
1. AIR PIPING NOT SHOWN.
 2. T-PIECES NOT SHOWN.
 3. MANUAL VALVES ON SMALL BORE PIPEWORK NOT SHOWN.



PRELIMINARY NOT FOR CONSTRUCTION

PROJECT: GOOGONG INTEGRATED WATER CYCLE
 SHEET: PIPING AND INSTRUMENTATION DIAGRAM
 WATER RECYCLING PLANT
 MEMBRANE TANK No.1
 SIZE: A1 NTS
 SCALE: NTS
 DRAWING NO: A10814.02-P210
 REV. A

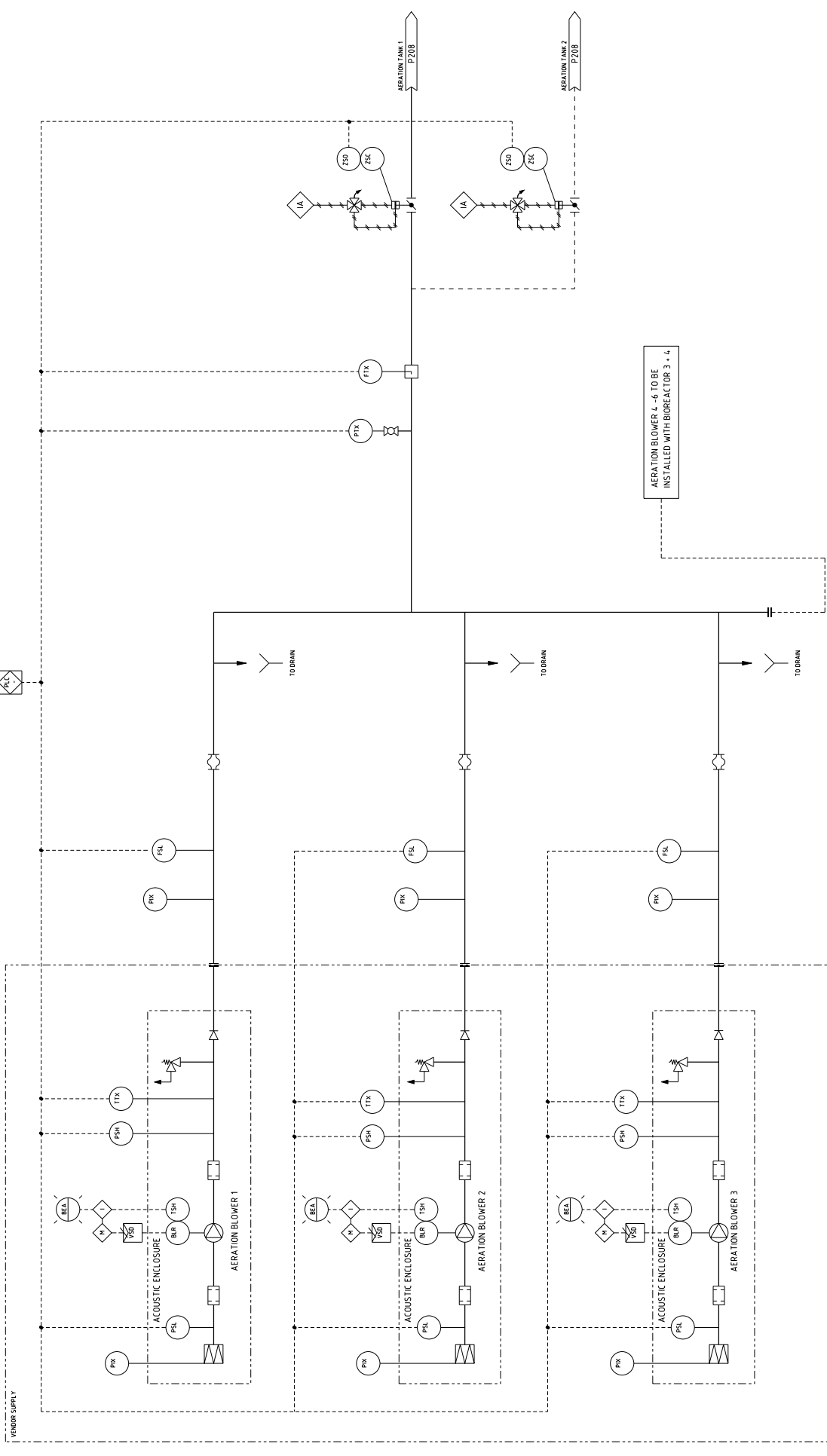


MWH
 BUILDING A BETTER WORLD
 39-41 CHANDOS STREET, AUSTRALIA
 TEL: 02 931 2000 FAX: 02 931 9799

REV.	DATE	DESCRIPTION	INITIAL	DATE	APPROVED	REVIEW	NAME	SIGNATURE	DATE
A	03.11.09	ISSUED FOR CONCEPT DESIGN REPORT	SK	03.11.09	RP	DESIGN CHECK			
						DESIGN CHECK			
						PROJ. CHANGER			

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NOTES
 1. ALL VALVES NOT SHOWN.
 2. T-PICES NOT SHOWN.
 3. MANUAL VALVES ON SMALL BORE PIPEWORK NOT SHOWN.



AERATION BLOWER 4-6 TO BE INSTALLED WITH BIOREACTOR 3 + 4

PRELIMINARY NOT FOR CONSTRUCTION

PROJECT:	GOOGONG INTEGRATED WATER CYCLE
PROCESS:	PIPING AND INSTRUMENTATION DIAGRAM WATER RECYCLING PLANT AERATION BLOWERS
SCALE:	A1 NTS
DRAWING NO.:	A10814.02-P212
REV.:	A



REV.	DATE	DESCRIPTION	APPROVED	DATE	REV.	DATE	DESCRIPTION	APPROVED	DATE
A	03.11.09	ISSUED FOR CONCEPT DESIGN REPORT	SK	03.11.09	RP	03.11.09			

REVIEW	NAME	SIGNATURE	DATE
DESIGN CHECK			
DESIGN CHECK			
ROLL CHANGES			

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